

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5249 EXPIRATION DATE 6.30.83

OPERATOR Osborn Heirs Company API NO. 15-093-20,770.0000

ADDRESS P. O. Box 17968 COUNTY Kearny

San Antonio, Texas 78286 FIELD Council Grove

\*\* CONTACT PERSON Jack Watson, Jr. PROD. FORMATION Council Grove

PHONE (512) 826-0700

PURCHASER Panhandle Eastern Pipe Line LEASE Pilon

ADDRESS P. O. Box 1348 WELL NO. 1-A

Kansas City, Missouri 64141 WELL LOCATION C NW/4

DRILLING Service Drilling Company 1320Ft. from north Line and

CONTRACTOR CONTRACTOR 1320Ft. from west Line of

ADDRESS P. O. Box 5320 the NW (Qtr.) SEC 23TWP 21SRGE 38W.

Borger, Texas 79007

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3050 PBTD

SPUD DATE 7.19.82 DATE COMPLETED 12.9.82

ELEV: GR 3346 DF KB 3353

DRILLED WITH ~~CABLE~~ (ROTARY) ~~STR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 322 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas,) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack Watson, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December

1982



COMMISSION EXPIRES: 11.30.84

Handwritten signature of Doris F. Land (NOTARY PUBLIC) Doris F. Land State of Texas

RECEIVED stamp: JAN 07 1983 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.

1-3-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Osborn Heirs Company LEASE Pilon 1-A SEC. 23 TWP. 21 SRGE. 38W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0	323		
Sand and Gypsum	323	1270		
Sand, Shale, Lime	1270	2349		
Shale, Lime	2349	2945		
Shale, Lime	2945	3050		
Winfield Lime	2612			
L. Ft. Riley	2700			
Council Grove	2796			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Fixed~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	322	"H"	250	3% C C
Production	7-7/8	5-1/2	14#	3050	Lite	500	
					Pozmix	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2824-34
			2		2834-48
			2		2880-90
Size	Setting depth	Packer set at	2		2890-2906
2-3/8	2958	----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced: Broke down w/500 gals acid @ 1050#. MP 1550,	2824-2906
MP 1200, AP 1450, rate 150 BPM, total fluid 2980,	
vacuum 1 min. Used 120,000 gals wtr, 100,000# sd.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
12.4.82	thru casing gravity Pumping water thru tubing, flowing gas			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0	150	150	---
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Vented during test only

Perforations  
2824-2906

TYPE

FIDAVIT OF COMPLETION FORM ( ACO-1 WELL HISTORY

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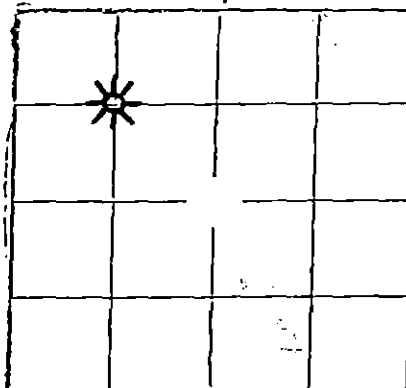
ADDRESS P. O. Box 5320 the NW (Qtr.) SEG 23 TWP 21 SRGE 38W.

Borger, Texas 79007

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3050 PBDT 3048

SPUD DATE 7.19.82 DATE COMPLETED 12.9.82

ELEV: GR 3346 DF KB 3353

DRILLED WITH (ROTARY) TOOLS.

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Doris F. Land State of Texas

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MP 1200, AP 1450, rate 150 BPM, total fluid 2980,	
vacuum 1 min. Used 120,000 gals wtr, 100,000# sd.	

Date of first production 12/4.82 Producing method (flowing, pumping, gas lift, etc.) pumping water thru tubing, flowing gas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	0 bbls.	150 MCF	150 bbls.	----	

Disposition of gas vented, used in flame or sold) Vented during test only Perforations 2824-2906