

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Osborn Heirs Company

API NO. 15-093-20,764.0000

ADDRESS P. O. Box 17968

COUNTY Kearny

San Antonio, Texas 78286

FIELD Hugoton

**CONTACT PERSON Jack Watson, Jr.

PROD. FORMATION Chase

PHONE (512) 826-0700

LEASE Pilon

PURCHASER Panhandle Eastern Pipeline

WELL NO. 1-H

ADDRESS P. O. Box 1348

WELL LOCATION C SW/4

Kansas City, Missouri 64141

1320 Ft. from south Line and

DRILLING Service Drilling Company

1320 Ft. from west Line of

CONTRACTOR

ADDRESS Box 5320

the SW/4 SEC. 23 TWP. 21S RGE. 38W

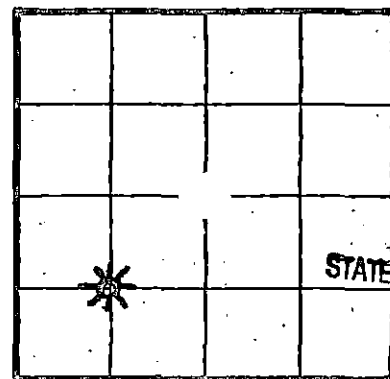
Borger, Texas 79007

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION JUN - 0 1982

CONSERVATION DIVISION Wichita, Kansas

6-9-82

TOTAL DEPTH 2726 PBDT 2720

SPUD DATE 5.3.82 DATE COMPLETED 5.22.82

ELEV: GR 3359 DF 3366 KB 3367

DRILLED WITH (SHELL) (ROTARY) (AKK) TOOLS

Amount of surface pipe set and cemented 346'

DV Tool Used? NO

AFFIDAVIT

STATE OF TEXAS, COUNTY OF BEXAR SS, I,

Jack Watson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sr. Vice President (KCC) (OF) Osborn Heirs Company

OPERATOR OF THE Pilon LEASE, AND IS DULY AUTHORIZED TO MAKE

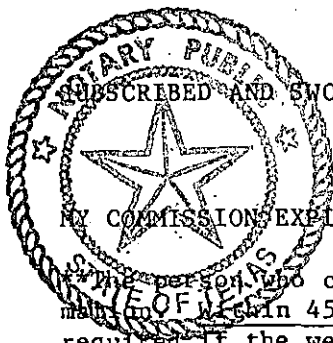
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-H ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Jack Watson, Jr.



SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF May, 1982.

Doris F. Land

MY COMMISSION EXPIRES: 11.30.84

NOTARY PUBLIC Doris F. Land

The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	350		
Sand, Gypsum	350	1323		
Sand, Gypsum, Shale, Lime	1323	2436		
Shale, Lime	2436	2726		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24	346	Class-"H"	250	3% CC
Production	7-7/8	5-1/2	14	2726	Litewate	400	
					Pozmix	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jet	2644-54 KB
					2680-2724 KB

Size	Setting depth	Packer set at
2-3/8"	2718	----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced Chase zone w/100,000 lbs of sand @ 100' BPM	2644-54 &
used 2650 bbls water w/avg press of 800 psig	2680-2724' KB

Date of first production 1st prod. test 5.23.82	Producing method (flowing, pumping, gas lift, etc.) Pumping water turn tbg, flowing gas	Gravity .730
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls	Gas 250 MCF
	Water % 75 bbls	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) Vented during test only		Perforations 2644-54 & 2680-2724' KB