

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bowen Oil & Exploration, Inc.

API NO. 15-009-22,717-00-00

ADDRESS 720 N. Main, Suite 320
Hutchinson, Kansas 67501

COUNTY Barton
FIELD Kraft-Prusa

**CONTACT PERSON K.T. Woodman
PHONE (316)265-7650

PROD. FORMATION
LEASE Dolecheck

PURCHASER
ADDRESS

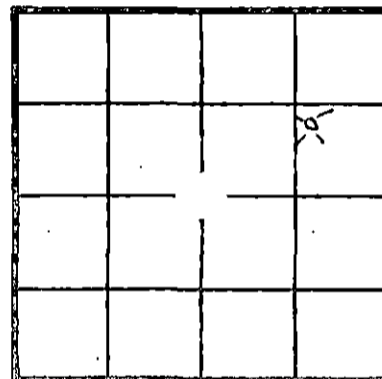
WELL NO. #1

WELL LOCATION NW SE NE

990 Ft. from East Line and
990 Ft. from South Line of
the NE SEC. 26 TWP. 16 RGE. 12W

DRILLING Woodman & Iannitti Drilling Co.
CONTRACTOR
ADDRESS 1008 Douglas Building
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR
ADDRESS P.O. Box 31
Russell, Kansas 67665

TOTAL DEPTH 3380' PBD

SPUD DATE 3-4-82 DATE COMPLETED 3-9-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (CORE) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR)(OF)

OPERATOR OF THE Dolecheck LEASE, AND IS DULY AUTHORIZED TO MAKE

THE AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) K.T. Woodman K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF March, 19 82.

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: 4-20-85

Kathryn A. Voigt
NOTARY PUBLIC
Kathryn A. Voigt

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post rock	0	70		
Shale	70	271		
Blue Shale	271	415		
Sand	415	483		
Hard Packed Sand	483	485		
Red Bed	485	723		
Shale & Lime	723	1035		
Shale	1035	1655		
Shale	1655	2030		
Lime & Shale	2030	2415		
Shale	2415	2735		
Lime & Shale	2735	2905		
Lime	2905	3095		
Lime	3095	3134		
Lime	3134	3176		
Lime	3176	3305		
Chert	3305	3351		
Lime	3351	3356		
Lime	3356	3380		
T.D.	3380			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12- $\frac{1}{4}$ "	8- $\frac{5}{8}$ "	24#	270.39	Common	175	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio. bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations