

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984  
 OPERATOR ENERGY THREE, INC. API NO. 15-009-23,207-00-00  
 ADDRESS P. O. Box 1505 COUNTY BARTON  
GREAT BEND, KANSAS 67530 FIELD BEAVER (MULTI-PAY)  
 \*\* CONTACT PERSON R. D. STANDLEE PROD. FORMATION ARBUCKLE  
PHONE AC 316-792-5968

PURCHASER KOCH OIL COMPANY LEASE DOLEGHEK  
 ADDRESS WICHITA, KANSAS 67202 WELL NO. 3  
 DRILLING BIG THREE DRILLING, INC. WELL LOCATION CENTER N/2 NE SW  
 CONTRACTOR P. O. Box 52 330 Ft. from NORTH Line and  
 ADDRESS GORHAM, KANSAS 67640 660 Ft. from EAST Line of (EX)  
the SW (Qtr.) SEC 26 TWP 16S RGE 12 (W).

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		26	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3440' PBD 3392'  
 SPUD DATE 9-14-83 DATE COMPLETED 10-1-83  
 ELEV: GR 1911' DF \_\_\_\_\_ KB 1916'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78332  
 Amount of surface pipe set and cemented (C-22,189) 329 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*(Signature)*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18TH day of OCTOBER, 1983.

*(Signature)*  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984

RECEIVED  
 STATE CORPORATION COMMISSION  
 10-15-83  
 OCT 19 1983

\*\* The person who can be reached by phone regarding questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey <i>Geologist Does This</i>				
TOP SOIL & SAND	-0-	346		
SAND & SHALE	346	798		
ANHYDRITE	798	823		
SAND & SHALE	823	1640		
LIME & SHALE	1640	3415		
LIME	3415	3440	RTD	
D.S.T. # 1 FROM 3367' TO 3388'	( CONGLOMERATE )		TIMES = 30 - 45 - 30	45
INIT. FLOW PRESS. = 19 - 29	INITIAL SHUT IN		- 108 #	
FINAL FLOW PRESS. = 29 - 29	FINAL SHUT IN		- 88 #	
RECOVERED 15' OF MUD				
D.S.T. # 2 FROM 3382' TO 3403'	( ARBUCKLE )			
TIMES = NOT AVAILABLE				
HAD PLUGGED TOOL - NO PRESSURES				
RECOVERED 30' OF SLIGHTLY OIL CUT MUD				
D.S.T. # 3 FROM 3382' TO 3407'	( ARBUCKLE )			
TIMES = 45 - 60 - 45 - 60				
INIT. FLOW PRESS. = 39 - 49	INITIAL SHUT IN		= 1033 #	
FINAL FLOW PRESS. = 49 - 59	FINAL SHUT IN		= 1013 #	
RECOVERED 90' OF OIL CUT MUD				
D.S.T. # 4 FROM 3407' TO 3415'	( ARBUCKLE )			
TIMES = 30 - 30 - 30 - 30				
INIT. FLOW PRESS. = 96 - 193	INITIAL SHUT IN		= 994 #	
FINAL FLOW PRESS. = 260 - 318	FINAL SHUT IN		= 994 #	
RECOVERED 90' OF CLEAN GASSY OIL AND 720' OF WATER CUT OIL ( 75 % OIL & 25 % WATER ) AND 90' OF SLIGHTLY OIL CUT WATER.				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20 #	329'	50/50 POZ.	225	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8"	4 1/2"	9.5 #	3439'	50/50 POZ.	200	10 % SALT 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	3381 TO 3385

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 GAL. 20 % REGULAR	3381' TO 3385'

Date of first production 10 - 1 - 1983	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
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Estimated Production -I.P.	Oil 50 bbls.	Gas	Water % 100 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations