

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984
 OPERATOR ENERGY THREE, INC. API NO. 15-009-23,455-00-00
 ADDRESS P.O. Box 1505 COUNTY BARTON
GREAT BEND, KANSAS 67530 FIELD BEAVER (MULTIPAY)
 ** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION _____
 PHONE AC316-792-5968

PURCHASER _____ LEASE DOLECHEK "B"
 ADDRESS _____ WELL NO. 1 (SWD)
 DRILLING CONTRACTOR BIG THREE DRILLING, INC. WELL LOCATION NW SE NW
 ADDRESS P. O. Box 52 990 Ft. from SOUTH Line and
GORHAM, KANSAS 67640 990 Ft. from EAST Line of the NW (Qtr.) SEC 26 TWP 16S RGE 12 (W).

PLUGGING CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

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		26	

KCC
 KGS
 SWD/REP
 PLG. _____
 NGPA _____

TOTAL DEPTH 3600' PBTD _____
 SPUD DATE 3-15-84 DATE COMPLETED 3/22/84
 ELEV: GR 1912' DF _____ KB 1917' *re-acc*

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 386' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stanley Freeman
 (Name)

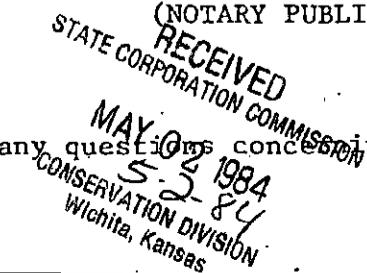
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of April, 1984.



Howard D. Ewert
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			<i>Geologist Does This</i>	
SAND & SHALE	-0-	797'		
ANHYDRITE	797'	822'		
SAND & SHALE	823'	1695'		
SHALE	1696'	1985'		
SHALE & LIME	1986'	3600'	RTD	
D.S.T. # 1: FROM 3337' TO 3375' (CONGLOMERATE)				
TIMES = 30-45-30-45 RECOVERED 190' TOTAL FLUID (150' OIL CUT MUDDY WATER W/ 20% OIL & 40' OF OIL W/ TRACE OF MUD AND WATER)				
INITIAL FLOW PRESSURE = 95 - 86 INITIAL SHUT IN = 1116#				
FINAL FLOW PRESSURE = 95 - 95 FINAL SHUT IN = 1106#				
D.S.T. # 2: FROM 3384' TO 3392' (ARBUCKLE)				
TIMES = 30-45-60-45 RECOVERED 20' OF OIL W/ TRACE OF MUD & WATER PLUS 120' OF OIL CUT MUDDY WATER (15% OIL)				
INITIAL FLOW PRESSURE = 19 - 28 INITIAL SHUT IN = 1030 #				
FINAL FLOW PRESSURE = 38 - 57 FINAL SHUT IN = 1001 #				
D.S.T. # 3: FROM 3384' TO 3398' (ARBUCKLE)				
TIMES = 30-45-45-60 RECOVERED 50' OF OIL W/ TRACE OF MUD & WATER (70% OIL) AND 180' OF OIL CUT MUDDY WATER (20% OIL)				
INITIAL FLOW PRESSURE = 43 - 50 INITIAL SHUT IN = 1073#				
FINAL FLOW PRESSURE = 72 - 94 FINAL SHUT IN = 1087#				
ELECTRIC LOG TOPS				
ANHYDRITE = 798' (- 1119)				
HEEBNER = 2995' (- 1078)				
BROWN LIME = 3091' (- 1174)				
LANS.-KC = 3109' (- 1192)				
CONGLOMERATE = 3349' (- 1432)				
ARBUCKLE = 3380' (- 1463)				
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	386'	50/50 Poz.	185	3% C.C. 2% GEL.
PRODUCTION	7 7/8"	4 1/2"	9.5#	3471.5	50/50 Poz.	150	10% SALT 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			OPEN HOLE COMPLETION		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DISPOSAL	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		