

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15 - 009-23,765-00-00

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County BARTON

DESCRIPTION OF WELL AND LEASE

CENT. S/2 NE NW Sec. 26 Twp. 16S. Rge. 12. East West

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KS. 67530

4290 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Lease Name DOLECHEK "B" Well# 2

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Field Name

Geologist CHRIS PETERS
Phone AC316-264-7433

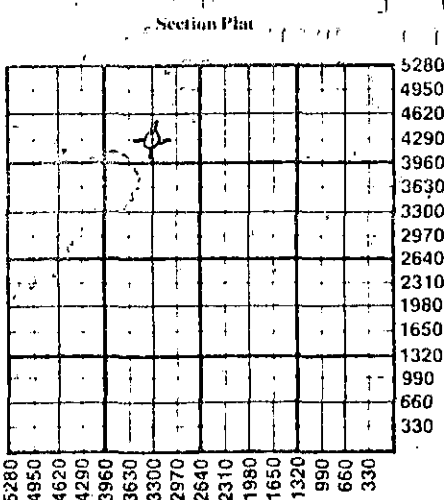
Producing Formation

Elevation: Ground 1912' KB 1917'

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
2-27-85
FEB 27 1985



OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-17-84 11-28-84
Spud Date Date Reached TD Completion Date

3435'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 384' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water 330' Ft North From Southeast Corner and (Stream, Pond etc.) 330' Ft West From Southeast Corner Sec Twp Rge East West
33 16 12 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT Date 2-22-85

Subscribed and sworn to before me this 22ND day of FEBRUARY 19 85

Notary Public Howard D. Ewert
Date Commission Expires DECEMBER 15, 1985

NOTARY PUBLIC - State of Kansas
HOWARD D. EWERT
My Appt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

See Memo. Re. Reg. 1800

Operator Name ENERGY THREE, INC. Lease Name DOLECHEK, Well# 2, SEC 26, TWP 16S, RGE 12 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 3336' TO 3359'
 TIMES = 30 - 60 - 30 - 90
 RECOVERED 680' MUDDY WATER W/ TRACE OF OIL
 INITIAL FLOW PRESSURE = 77 - 193
 FINAL FLOW PRESSURE = 260 - 328
 INITIAL SHUTIN PRESS. = 598 #
 FINAL SHUTIN PRESS. = 608 #

Name	Top	Bottom
HEEBNER	2988'	(- 1071)
TORONTO	3003'	(- 1086)
BROWN LIME	3082'	(- 1165)
LANS-KOII	3100'	(- 1183)
CONGLOMERATE SAND	3345'	(- 1428)
LOG TD	3429'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	384'	60/40 Poz	235	3% C.C., 2% GEL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production **DRY HOLE** Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water T Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled