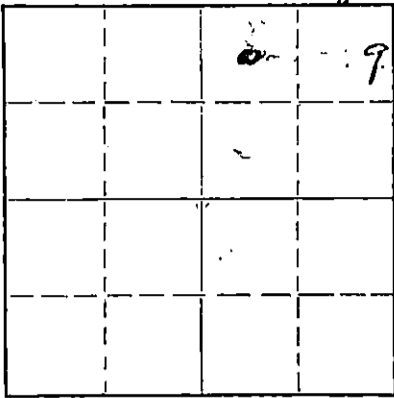


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH 990ft



Locate well correctly on above Section Plat

Stafford County. Sec. 2 Twp. 21 Rge. 12(E) (W)  
Location as "NE/CNW&SW" or footage from lines NW NW NE  
Lease Owner Fred Asbury  
Lease Name Robt Well No. 2  
Office Address Hoisington, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19  
Application for plugging filed 4/12/63 19  
Application for plugging approved 4/ 19  
Plugging commenced 4/13/63 19  
Plugging completed 4/17/63 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving  
Producing formation Depth to top Bottom Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  
Plugged back to 339- ft. with sand dumped 5 sacks cement- Bailed hole down to 230 ft. put 10 ft. rock bridge. Dumped in 3 yds. ready-mix

RECEIVED  
STATE CORPORATION COMMISSION

MAY 20 1963

CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Central Pipe Pulling Co.  
Address 1416 Coolidge Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Fred D. Asbury (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Fred D. Asbury  
161-w-46st.  
(Address)

SUBSCRIBED AND SWORN TO before me this 18 day of May, 1963

My commission expires June 22, 1963  
M. W. Johnson Notary Public.



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface, Sand	0	96			
Clay, Sand	96	127			
Shale	127	274			
Coal, Sand	274	420			
Red Soil, Sand	420	520			
Anhydrite	520	605			
Shale	605	1430			
Sand, Shale	1430	1600			
Shale	1600	1799			
Lime	1799	2110			
Lime, Shale	2110	2149			
Island Top	2149				
Lime, Lo Shale	2149	2407			
Artucula	2407				
Pale Lime, Oil Bearing	2407	2413			
See Columbus Log. Cont. p. 2.					
Total Depth					
By Columbus Log		2413			
By Rotary Drill		2413			
Completed 5-20-24, Artucula formation Total Depth		2413			