

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Stafford County, Sec. 2 Twp. 21S Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines NE SW NE

Lease Owner JACK WARNER Ralph Lynch

Lease Name Anna Robl Well No. 4

Office Address R. R. # 4 Great Bend, Kansas 67530

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

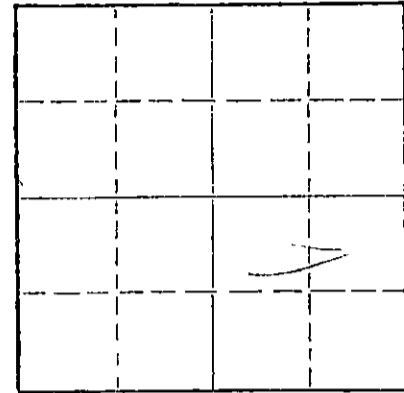
Plugging commenced 3/22 1969

Plugging completed 4/8 1969

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ralph Warren

Producing formation Depth to top Bottom Total Depth of Well 3415 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back to 3100' with sand, dumped 5 sacks cement, mudded to 300', set 10' rock bridge, dumped 25 sacks cement, mud to 40', set 10' rock bridge, 10 sacks cement to top.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 24 1969  
CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Lynch casing pulling co  
Address Great Bend, Kan - Rt 4

STATE OF Kansas, COUNTY OF Barton, ss.  
Owner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Lynch  
Rt 4, Great Bend, Kans (Address)

SUBSCRIBED AND SWORN to before me this 15th day of May, 1969

My commission expires 7/18/72

Notary Public.

*Well file*  
*Monk*

STANOLIND OIL AND GAS COMPANY  
DRILLING AND COMPLETION PROGRAM

15-185-13143-0000

FILE NO. WRF-903-74.1

DATE 10-13-54

FIELD Chase-Silica

LEASE Anna Robl

WELL NO. 4

COUNTY Stafford

LOCATION NE SW NE Sec. 2-21S-12W

OBJECT: Continue lease development

TYPE TOOLS	METHOD OF DRILLING	DEPTH INTERVAL	APPROXIMATE DEPTHS OF GEOLOGICAL MARKERS		
			ESTIMATED ELEVATION MARKER	DEPTH	ELEVATION
Rotary		0-TD	1830 K.B.		
Cable Tools		Completion	Anhydrite	580	1250
			Heebner	3015	1185
			# Lansing	3156	1326
			# Arbuckle	3405	1575
			TD	3415	1585

TYPE	SPECIAL SURVEYS	DEPTH INTERVAL, ETC.
Gamma Ray		TD to Surface
Laterolog		TD to Surface Pipe
Microlaterolog		Through all possible pays

TYPE	SPECIAL TESTS	DEPTH INTERVAL, ETC.

REMARKS: Drill stem test all favorable Lansing and Arbuckle shows.

TOTAL DEPTH		#PROBABLE COMPLETION INTERVAL	
*POSSIBLE PAY			

DRILL CUTTING SAMPLES		DRILLING TIME	
FREQUENCY	DEPTH INTERVAL	FREQUENCY	DEPTH INTERVAL
None	0-500	None	0-500
5'	500-Anhy	5'	500-Anhy
None	Anhy-2950	None	Anhy-2900
5'	2950-TD	1'	2900-TD

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MAR 20 1969  
CONSERVATION DIVISION  
Wichita, Kansas

APPROVED  
ELLWOOD  
001 18 '54

MUD PROGRAM APPROXIMATE INTERVAL	TYPE MUD	WEIGHT #/GAL	VISCOSITY SEC. API	W.L. CC/30M	OTHER SPECIFICATIONS
0-630	Gel	10-11	35-40	-	Sand Content less than 5%
630-2900	Natural	9.5-10.5	35-40	50	
2900-TD	Starch	9.5-10.5	35-40	15 or less	

CASING PROGRAM	CASING STRING CONDUCTOR	EST. DEPTH	CASING SIZE*	HOLE SIZE*	SX. CEMENT	TYPE CEMENT	DESCRIPTION OF LANDING POINT, ETC.
	SURFACE	630'	8 5/8"	12 1/4"	Circulate	Pozmix	Base of Anhydrite
	INTERMEDIATE OIL STRING	3410'	5 1/2"	7 7/8"	150	Pozmix	Top Arbuckle

Centralize bottom of oil string. Scratch favorable Lansing Zones.

\*NORMAL, THE TUBULAR GOODS ALLOCATION LETTER SPECIFIES CASING SIZES TO BE USED. HOLE SIZES WILL BE GOVERNED BY CONTRACT.

CORING PROGRAM  
Conventional core for top of Arbuckle.

COMPLETION PROGRAM  
Set 5 1/2" on top of Arbuckle. Complete in open hole section with cable tools. Acidize if necessary.

GENERAL REMARKS

PREPARED BY  
R. F. Cashen

AUTHORIZED BY  
Approved  
DISTRICT SUPERINTENDENT

RECOMMENDED BY:  
ORIGINAL SIGNED BY:  
G. A. YOUNG  
DIVISION PRODUCTION/SUPERINTENDENT