# STATE OF KANSAS STATE CORPORATION COMMISSION

### WELL PLUGGING RECORD

Hve All/Information Completely Take Required Affidavit Vall or Deliver Report to:							
		-FORMA'	PION-PI	-UGGING-	RECORD	Strike out when repor	upper line ting plug-
Conservation Division							ormations.
State Corporation Commission 800 Bitting Building	Ch. 663			_1,			
Wichita, Kansas	Stafford			inty. Sec34	Two 21S NW/4 SE/1	Rge(E)	12(W)
NORTH R-12-W	Lease Owner St	4NW¼SW¼" or	footage from	lines 1917/4	1/4 SE/4	<u> </u>	
1 1 1	Lease Name. E					Well No	1
·	Office AddressB	ox 591, Tul	sa, Okla	homa			
	Character of Well	(Completed as Oi	l, Gas or Dry		Hole		
1 1	Date, well complet	-		Jan	uary 3	*******	193 <u>_</u> 8
34	Application for plu			Jan	uary 17		<sub>193</sub> 8
	Application for plu				uary 18		193 <b>.8</b>
0 #1	Plugging Commen			Λ	il 2		1938
	Plugging Complete			il 13		1938	
	Reason for abando	opment of well or	producing fo	rmation Non	-producer		
	100000110100000000000000000000000000000						
, ] .	If a producing wel					<del>-</del>	
<u></u>	Was permission of						
Locate well correctly on above Section Plat	was permission of	Y	es	227731011 01 103	agents before p	ugging was co	шенсеч
		70.5	Schiel	*****************************			
ame of Conservation Agent who support	ervised plugging of this	wел					
oducing formation Siliceous			Q Botto	m 31.TO	Total Depth	of Well5/	LOFeet
ow depth and thickness of all water,		š <b>.</b>					
OIL, GAS OR WATER RECOR	RDS				C	ASING RECO	RD
Formation	Content	From	То	Size	Put In	Pulled	Out
ansing Lime	Dry	3295		13" OD	27810" (	[[] = () () ()	NT
iliceous Lime	Dry	3628	3710	8-5/8"OD		Thos Off)	None
TIT COOKE TIME	DI'Y	3020	3t <u>.r</u> 0	6 " OD		Thds Off)	
				עט יי ס	13020.9	Thds Off)	3183
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		10 to	61				
, , , , , , , , , , , , , , , , , , ,		10 to	61	)38. (o)	NECETVE	938	
		10 to	61	)38. (o)	INCUEIVE APR 21 1	938	
		10 to	61	)38. (o)	APR 21 1	938	
		10 to	61	)38. (o)	APR 21 1	938	
		loned Januar	o! y. 16, 19	938. (a)	APR 21 1	938	
		10 to	o! y. 16, 19	938. (a)	APR 21 1	938	
		oned Januar	o! y 16, 19 GGNV 34, 21	38. (a)	APR 21 1	938	
		loned Januar	o! y 16, 19 GGNV 34, 21	38. (a)	APR 21 1	938	
	nporarily aband	PI CO	o! y 16, 19 GGIN	38. (a)	APR 21 1	938	
otė: This well was ten	nporarily aband	Dicioned Januar	01 24121 34121	CJ. 12.10 this sheet)	APR 21 1  OTHER CONFICE  CONSERV. D	938	
ote: This well was ten	nporarily aband  (If additional des	Discond January  FILE SEC  BOOK PAG  scription is necessary, Stanolir	01 7(1)/3 347-21 	this sheet)	APR 21 1	938	
Correspondence regarding this well	nporarily aband  (If additional des	Dicioned Januar	01 7(1)/3 347-21 	this sheet)	APR 21 1	938	
ote: This well was ten	nporarily aband  (If additional des	Discond January  FILE SEC  BOOK PAG  scription is necessary, Stanolir	01 7(1)/3 347-21 	this sheet)	APR 21 1	938	
Correspondence regarding this weldress Box 591, Tulsa,	mporarily aband  (If additional des	FILE SEC	01 34 21 use BACK of d Oil an	this sheet)	APR 21 1	938	
Correspondence regarding this weldress Box 591, Tulsa,	mporarily aband  (If additional des ll should be addressed to Oklahoma  COUNTY O	FILE SEC. BOOK PAG. Scription is necessary. Co. Stanolin	of Of Office of the Office of Office of Office of the Office of the Office of Office o	this sheet) d Gas Comp	APR 211	938	
Correspondence regarding this welders Box 591, Tulsa,	mporarily aband  (If additional des ll should be addressed to Oklahoma  , COUNTY O	PICE SECTION OF THE STATE OF THE SECTION OF THE SEC	o!  74, 21  LINE LINE LINE LINE LINE LINE LINE LIN	this sheet) d Gas Comp , ss. er) or (owner o	APR 21 1  OTHER CONFERNAL D  SET 13	938 December 1938 December 193	ibed we
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Correspondence regarding this welders Box 591, Tulsa,  "ATE OF Barton H. G. Nethin	(If additional des Oklahoma  COUNTY O	FILE SEC. Scription is necessary. Stanolin  F Kansa (emple	o!  74, 21  LINE LINE LINE LINE LINE LINE LINE LIN	this sheet) d Gas Comp , ss. er) or (owner o	APR 21 1  OTHER CONFERNAL D  SET 13	938 December 1938 December 193	ibed we
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Correspondence regarding this welders Box 591, Tulsa,  "ATE OF Barton  H. G. Nethin ing first duly sworn on oath, says: T	(If additional des Oklahoma COUNTY O	F Kansa (emple f the facts, staten me God.	o!  74-21  Line BACK of ad Oil and oil and material and m	this sheet) d Gas Comp  this herein contacts h	APR 21 1  OTALE CORP. CONSERV. D  CONSERV. D  ET 173  anses  Address)	938  She above-description of the above	ribed wel
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## , STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

### FORMATION PLUGGING RECORD

	ompletely At		<b>FORM</b>	IATION I	PLIICCINO	RECORD	Strike out upper l
Mail or Deliver Report			r Olday,	EWTION 1	DOGGIN		Strike out upper l when reporting pli ging off formation
Conservation Division State Corporation Co				_			
800 Bitting Building Wichita, Kansas		Staffan	a	~		91	
•		Pretitor	<b>u</b>	C	ounty Sec. 2	A NULLA CO	Rge. (E) 12 (V
NO.	RTH R 12W						/4
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1	1	Lease NameE	• Sierkes				Well No. 1
ļ							***************************************
		Date, well comple	eted		Jenuary	3,	193
1	<b>34</b> 1	Application for p	lugging filed	,,	January	16, (Verbal	)
	o #1	Application for p	lugging approved	L	January	16, (Verbal	193.
1	) #±						193
		Plugging Complete	ted		January	16	193.
- '	<del> </del>						
1		160600011101 0000110		r producing r	Non-	producer	
							193
							ging was commenced
Locate well con Section	rrectly on above on Plat						ging was commence
ducing formation	Siliceous kness of all wate	pervised plugging of thing Lime Depter, oil and gas formation	th to top <b>362</b>	2 <b>8</b> Bott	om3710	Total Depth o	of Well <b>3710</b> F
Format	ion	Content	From	То	Size	Put In	Pulled Out
lansing Lime	)	Dry	3295		13" 00	278'-0"(T	reads off) N
Siliceous Li	me	Dry	3628	3710	8 5/8"	3386 '-3" (T	reads off) N
					6" OD	3620'-9"(T	reads off) N
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			.,				
-9			1		į.	Į.	1
Describe in deta	ail the manner in	n which the well was p	lugged, indicating	g where the n	nud fluid was pl	aced and the meth	od or methods used
Describe in deta	ail the manner in	n which the well was p	lugged, indicating	g where the n	nud fluid was pl	aced and the meth	od or methods used
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Describe in deta	ail the manner in	n which the well was p	lugged, indicating	g where the n	nud fluid was pl	aced and the method placed, from top of casing top of casi	dod or methods used feet feet feet feet feet feet feet fe
Describe in deta	ail the manner in	n which the well was p	lugged, indicating	g where the n	nud fluid was pl	aced and the method placed, from top of casing top of casi	dod or methods used feel feel feel feel feel feel feel fe
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Describe in deta	ail the manner in	n which the well was p	lugged, indicating	g where the n	nud fluid was pl	aced and the method placed, from top of casing top of casi	dod or methods used feel feel feel feel feel feel feel fe
Describe in deta	ail the manner in	n which the well was potent or other plugs were alug set.	lugged, indicating a used, state the	g where the n character of s	and fluid was plame and depth	aced and the method placed, from top of casing top of casi	dod or methods used feel feel feel feel feel feel feel fe
Describe in detatroducing it into the state of the state	ail the manner in the hole. If cemfeet for each p 150° of th	n which the well was plant or other plugs were alug set.  LEAVY mud dumper  (If additional d	lugged, indicating a used, state the dinto hole	g where the n character of s	and fluid was plame and depth dplugin	aced and the method placed, from top of casing the placed page of the	dod or methods used feel feel feel feel feel feel feel fe
Describe in detaroducing it into t	regarding this w	n which the well was potent or other plugs were alug set.  LEAVY mud dumper  (If additional deal should be addressed	lugged, indicating a used, state the dinto hole	g where the n character of s	and fluid was plame and depth dplugin	aced and the method placed, from top of casing the placed page of the	dod or methods used feel feel feel feel feel feel feel fe
Describe in detaroducing it into t	regarding this w	n which the well was plant or other plugs were alug set.  LEAVY mud dumper  (If additional d	lugged, indicating a used, state the dinto hole	g where the n character of s	and fluid was plame and depth dplugin	aced and the method placed, from top of casing the placed page of the	dod or methods used feet feet feet feet feet feet feet fe

0 Ellinwood, Kansas

(Address)

Subscribed and Sworn to before me this 2/2/day of.

well as filed and that the same are true and correct. So help me God.

19*38* 

My commission expires...

A) Color

Notary Public.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described



STANOLIND OIL AND GAS COMPANY

PHILCADE BUILDING

### Tulsa, Oklahoma

PRODUCING DEPARTMENT
FRANK PICKELL
DIVISION SUPERINTENDENT

April 20, 1938

File: M-988-10.1

Subject: Well Plugging Record

Well #1, E. Seifkes Lease Stafford County, Kansas

APR 21 1938

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

Gentlemen:

We are forwarding herewith copy of Well Plugging Record on the following well:

Lease	Well No.	Location	County	<u>State</u>
E. Seifkes	1	NW/4 NW/4 SE/4 Sec.34-T21S-R12		Kansas

CWK: mew

(K, J)

Yours very truly,

FRANK PICKELL

I show the well

PLUGGING
FILE SEC 3/T-2/R/24
BOOK PAGE---LINE

# 640 Acres N H 12 W

### STANOLIND OIL AND GAS COMPANY WELL RECORD

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				34				7	0	FFICE	ADDRESS	P.0.	Be	x 591	, T	ilsa,	Oklai	loma	<u> </u>	
	一	+		6	7)			21 S	FA	ARM N	NAME E.	Siofke	3 .					v	WELL NO.	1
	$\vdash$	++		╀	+-	+	+	"	D:	RILLII	NG START	ED 10-1	3-	19_37	, DI	RILLIN	G FINIS	SHED	1-3-	19_ <b>38</b>
	-	760			-	1		4	· w	RLL I	OCATED	K	1/4	逐黨	1/	S	<b>1</b> /4	23	10 . No	what South
	·	160	-		<u> </u>	160	P		~ Li	ne and	<u>'</u>			330		ft. E	ast of W	est L	ine of Que	etter Section.
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8 <u>5</u> /	/ <b>ਲ</b>	32		1 8	3	+	t10		338	36	3	Thre	de	OLL	- 1:	nded	at 33	95	-1")	
6* (	סכ	20	F	10	)	Na	tion	el.	362	30	9	_(Thre	a Če	off	- 1:	md <b>e</b> d	at 36	28"	-3 <sup>n</sup> )	
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6#	Œ	3645	, ,	ß.	(	50		one			Halli	burton	-			7	V 1	٠. الأد	<b>小</b> 7	<u> </u>
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N	OTE:	What	meth	od was	used	to p	rotec	t sand	ls whe	n oute	er strings we	re pulled?_	<u>.</u>			<del>- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>	<del></del>	15	1. DN.	<del>/</del>
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N	ОТЕ	Were b	ottom	hole	plugs	used	!?			_If so.	, state kind,	depth set a	nd 1	esults ol	otainec	ł		1.8	مسلسد	
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Ξ										-	TOOL	S USED		•	<u> </u>					
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S	ubscril	bed and	swor	n to,b	efore 2	me	this t	he	<u>Z[</u>	ar_	day	of	as	-	ry.	1/	Wil	<del>,     </del> ,	193 <u> </u>	
M	ly con	nmissioi	r expi	res	16	y	7	199	4/				7	van	<u>ب د.</u>	- · <u>/</u>	· V		Notary	Public.
						-													•	



and order   created   195	Comment Comment	Top?.	Bottom	contents of sand, whether dry, water, oil or gas.  Formation	Тор	Botto
195		Z-3 ~w.		, .		
Second   S		3.013		_		
Commany   Comm	W W-W			4.		
Ale d bed	<del>-</del>					
A bed						
ale ded ded second seco				Siliceous lime	3623	353
Secondary   Seco				0 ## 0000 0# 3 /01 n	\.	
1440   1440   1410		1				
1440   1610   1610   1624   1610   1624   1625   1626   1625   1626   1626   1627   1628	-	1		T	3630	363
1610   1624   1653   1675						
1624   1655   1675				ALLE STIGHT SACA OF SIT	2000	353
1.655   1675   1675   2115   1675   2115   1675   2115   2122				, , , , , , , , , , , , , , , , , , ,	: l	
### and cherb ### ale ### ale intrusions					ry	
### ### ### ### ### ### ### ### ### ##						
### 2122 ### 2125 ### 2126 ### 2125 ###		_		with shale intrusions	3635	364
B. w/ 330 sacks cerent   2185   575   58ndy lime, no increase   5540   564   565   581		•				-
### ### ### ### ### ### ### ### ### ##						
A bed		<b>I</b>				364
ale ded and shale	•					
## bed and shale   907   980   Broken lime   3651   365   36			_			
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