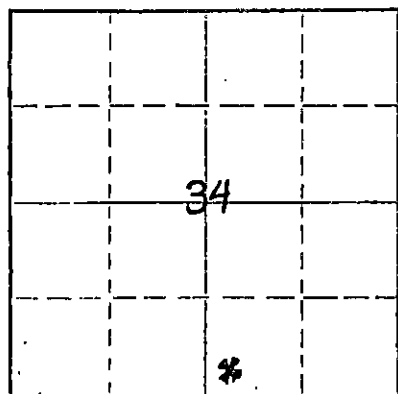


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Stafford County, Sec. 34 Twp. 21S Rge. 12W (E) (W)
Location as "NE/CNW/SW" or footage from lines SW SW SE
Lease Owner: Clinton Oil Company
Lease Name: E. Siefkes D#3 Well No. _____
Office Address: Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed: 2-3-39 (Arbuckle Comp) 19_____
Application for plugging filed: 2-15-73 19_____
Application for plugging approved: 2-16-73 19_____
Plugging commenced: 2/27/73 19_____
Plugging completed: 3/ 2/73 19_____
Reason for abandonment of well or producing formation: depleted.

If a producing well is abandoned, date of last production: 2-8-73 19_____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well: Biberstein
Producing formation: L/KC Depth to top: 3329 Bottom: 3502 Total Depth of Well: 3632 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil (Ahand)	3620	3632	10-3/4	252	none
L/KC	Oil (Depl)	3329	3502	7"	3620	1487'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3570', pushed plug to 3350' and ran 10' of sand and 7 sacks cement. Shot pipe at 2996', 2112', 1985', 1862', 1767', 1619', 1495', pulled 48 joints. Bailed hole to 200' and set 10' rock bridge and ran 5 yards concrete.

PLUGGING COMPLETE.

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CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor: KNIGHT CASING PULLING CO., INC.
Address: CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

Subscribed and Sworn to before me this 5th day of March, 1973

MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

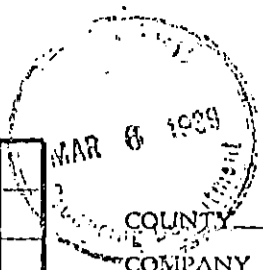
STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres
N R12W

160					160
			34		
160					160
			o #3		

Locate Well Correctly



COUNTY Stafford, SEC. 34, TWP. 21S, RGE. 12W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME E. Seifkes "D" WELL NO. 3
 DRILLING STARTED Jan. 4, 1939, DRILLING FINISHED Jan. 28, 1939
 WELL LOCATED SW 1/4 SW 1/4 SE 1/4 330 ft. North of South
 Line and _____ ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1865 GROUND 1862
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle Dolomite</u>	<u>3619</u>	<u>3632 1/2</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thda.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4"</u>	<u>35.75#</u>	<u>8</u>	<u>Nat'l.</u>	<u>244</u>	<u>11</u>	<u>(Thds. off) Landed at 251'9"</u>					
<u>7"</u>	<u>22#</u>	<u>8</u>	<u>Nat'l.</u>	<u>3616</u>	<u>2</u>	<u>(Thds off) Landed at 3620'</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 3/4"</u>	<u>247</u>	<u>11</u>	<u>250</u>	<u>(Oilmax)</u>		<u>Halliburton</u>			
<u>7"</u>	<u>3645</u>	<u>8</u>	<u>100</u>	<u>(Ashgrove)</u>		<u>Halliburton</u>			

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NOTE: What method was used to protect sands when outer strings were pulled? _____

CONSERVATION DIVISION
Wichita, Kansas

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3622 feet, and from _____ feet to _____ feet
 Cable tools were used from 3622 feet to 3632 1/2 feet, and from _____ feet to _____ feet
 Type Rig 94' Steel

PRODUCTION DATA

Swab test, t.d. 3632 1/2, 16 barrels oil - 2 hours through 7" casing, natural.
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 State potential effective 2-3-39, 908 bbls. oil, no water, 34-54" SPM, 2 1/2" Tub. 7" OD per cent casing.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. D. Kere Production Foreman
Name and Title

Subscribed and sworn to before me this the 25th day of February, 1939

My commission expires May 3, 1941
John H. Wilcox Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand and shells	0	135	Swab 3 bbls. oil per hour off bottom - 8 hr. test.		
Sand	135	185			
Shale and shells	185	208			
Red Rock	208	260	Core #3 - 3 $\frac{1}{4}$ ' Recovery,		
Red Bed and shells	260	620	Grey to white lime, very hard, very little porosity		
Shale and shells	620	1568	no oil	3628 $\frac{1}{2}$	3630
Broken lime	1568	1676	Hard gray sandy lime, some porosity, no saturation	3630	3632 $\frac{1}{2}$
Lime	1676	1917			
Broken lime and shale	1917	1946	Swab 8 bbls. oil per hour 3 hr. test off bottom		
Lime	1946	2037			
Lime w/ shale streaks	2037	2089			
Broken lime and shale	2089	2501			
Lime	2601	2626	Total Depth		3632 $\frac{1}{2}$
Broken lime and shale	2626	2740			
Lime	2740	2768	Acidizing Record		
Broken lime and shale	2768	2860	T.D. 3628 $\frac{1}{2}$ ' - acidized w/ 500 gal. Dowell xx. Acid.		
Lime	2860	2868	Took acid in 2 $\frac{1}{4}$ hrs. max. pressure 1250#. No in- crease in production	January 27, 1939	
Lime w/ shale streaks	2868	2894			
Topeka Lime, grey & brown	2894	2931	T.D. 3632 $\frac{1}{2}$ ' - acidized w/ 2,000 gal. Dowell xx Acid.		
Lime	2931	2980	Took acid in 2 hours. Swab 26 bbls. oil per hour - 6 hour test off bottom.	January 30, 1939	
Soft lime	2980	3005			
Lime	3005	3052	T.D. 3632 $\frac{1}{2}$ ' - acidized w/ 3,000 gal. Dowell xx Acid.		
Porous lime	3052	3059	Took acid in 2 hours. Swabbed 34 bbls. oil per hour 450' off bottom	January 31, 1939	
Lime	3059	3187			
Shale and shells	3187	3266	Date of first work		12-28-38
Lime and shale	3266	3273	Date Drilling Commenced		1-4-39
Top Lansing	3290		Date Drilling Completed		1-28-39
Lime	3273	3524	Date Well Completed		2-3-39
Broken lime and shale	3524	3548	Date Potential Effective		2-3-39
Chert	3548	3566			
Top Viola	3550				
Cherty lime	3566	3570			
Top Simpson	3570				
Shale	3570	3615			
<u>Coring Record - Rotary</u>					
Core #1 - 6 $\frac{1}{2}$ '/8' Recovery					
Shale, green to black w/ sand streaks	3615	3620			
Dolomite, tan to grey, fine to coarse, crystal- line breaks w/ green shale, reworked, little porosity w/fair saturation	3620	3623			
<u>Arbuckle Dolomite</u>		3620			
Steel line correction	3623	3622			
<u>Arbuckle Dolomite Corrected</u>		3619			
<u>Coring Record - Cable Tools</u>					
Core #1 - 3'/'3' Recovery					
Blue shale	3622	3624			
Brown dolomite w/thin grey shale partings; show of oil	3624	3625			
Core #2 - 1 $\frac{1}{2}$ '/'3 $\frac{1}{2}$ ' Recovery					
Grey to brown cherty dolo- mite w/green shale partings	3625	3626 $\frac{1}{2}$			
Tan to brown dolomite, fine crystalline; show of oil	3626 $\frac{1}{2}$	3628 $\frac{1}{2}$			

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