

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-185-21,069-0000

LEASE NAME Siefkes

WELL NUMBER A-6

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 34 TWP. 21 RGE. 12W (E or (W))

COUNTY Stafford

Date Well Completed         

Plugging Commenced 12-11-90

Plugging Completed 12-27-90

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Rt #3 Box 20-A Great Bend, KS. 67530

PHONE# (316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on          (date)

by          (KCC District Agent's Name).

Is ACO-1 filed?          If not, Is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 3853'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	307'	none
				5 1/2"	3655'	2334'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.

Sanded bottom to 3250' ran 5 sacks cement. Shot pipe @2728', 2529', 2334'. Mixed 300# hulls, 10 sacks gel, 50 sacks cement, 10 sacks gel, 100# hulls, 125 sacks cement. Max Pressure 500#, Shut In 50#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 4 day of Jan., 19 91

*Irene Herzberg*  
Notary Public

My Commission Expires:         



KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 185 — 21,069,0000  
County Number

S. 34 T. 21S R. 12 W  
 Loc. C N/2 NW/4 NE/4  
 County STAFFORD

Operator  
Phillips Petroleum Company

Address  
Box 287, Great Bend, Kansas 67530

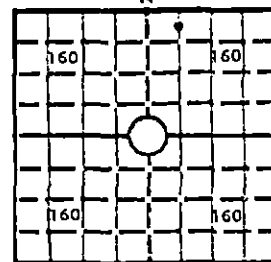
Well No. 6 Lease Name Siefkes-A No. 6

Footage Location  
330' feet from (N) ~~XXX~~ line 1980' feet from (E) ~~XXX~~ line

Principal Contractor Slawson Drilling Co. Geologist Larry Smyers

Spud Date 6-9-80 Date Completed 9-3-80 Total Depth 3853' P.B.T.D. 3622'

Directional Deviation Oil and/or Gas Purchaser  
Getty



Elev.: Gr. 1843'  
 DF KB 1848'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	307'	Regular	250	2% gel, 3% CC, 1/4# Flocele/sk
Production	7 7/8"	5 1/2"	14# 15.5#	3655'	50-50 Pozmix	170	18% salt, 3/4oz 1 GFR-2, 1/4# Flocele/s.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	4" SSB	3501-04, 3451-55, 3411-18, 3321-23, 3304-08, 3352-54, 3369-76

TUBING RECORD

Size	Setting depth	Packer set at
2"	3618'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal XW-35 w/15% HCL & 1500 gal RA-5 Retarded acid	3501-04, 3451-55, 3411-18, 3321-23, 3304-08, 3352-54
500 gal XW-35, 2250 gal RA-5	3451-55
500 gal XW-35 w/15% HCL & 2000 gal RA-5 retarded acid	3411-18
1000 gal XW-35m 3500 gal RA-5 retarded acid	3369-76 WFD

INITIAL PRODUCTION

STATE CORPORATION COMMISSION

Date of first production <u>9-3-80</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	<u>NOV 14 1990</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls. MCF	Water <u>31</u> bbls. MCF
Disposition of gas (vented, used on lease or sold)	Producing interval(s) <u>3501,04, 3451-55, 3411-18, 3321-23, 3304-08, 3352-54, 3369-76</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15.185.21069.0000

INDICATE TYPE OF LUMP OIL, GAS, BRINE, ETC.

Phillips Petroleum Company		
Well No. 6	Lease Name Siefkes-A No. 6	Oil
S 34 T 21 S R 12 <sup>2E</sup> W		Stafford County, Kansas

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	310'		
Shale	310'	1757'		
Shale	1757'	2250'	Topeka-Top	2840'
Cherokee	2250'	3135'	Heebner-Top	3130'
Shale & sand	3135'	3362'	Toronto-Top	3151'
Shale & Lime	3362'	3600'	Brown Lime	3264'
Lime & shale	3600'	3634'	LKC-Top	3276'
Lime & shale	3634'	3675'	Conglomerate	3516'
Lime & shale	3675'	3853'	Viola-Top	3614'
Total Depth	3853'			

RECEIVED  
STATE CORPORATION COMMISSION

NOV 14 1980

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>C. S. Doherty</i>
	Signature
	District Superintendent
	Title
	September 17, 1980
	Date