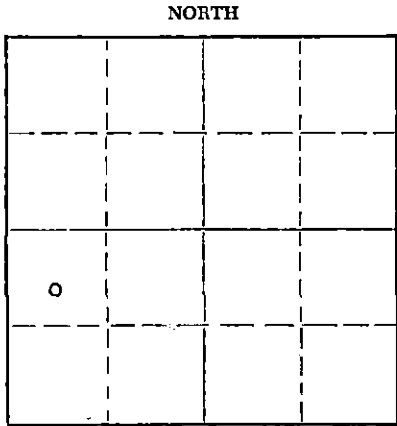


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 33 Twp. 21 Rge. 12 (E)X (W)
Location as "NE/CNW%SW%" or footage from lines C S/2 NW SW
Lease Owner Pan American Petroleum Corporation
Lease Name G. W. Walker Well No. 2
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-18- 19 41
Application for plugging filed 11-11- 19 57
Application for plugging approved 11-12- 19 57
Plugging commenced 11-27- 19 57
Plugging completed 12-3 19 57
Reason for abandonment of well or producing formation Economically Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 4-8- 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation Arbuckle Depth to top 3644 Bottom 3649 Total Depth of Well 3649 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3644	3649	8-5/8	281	None
				5-1/2	3665	3004

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped Sand 3649-3630
5 Sx Cement 3630-3590
Hvy Mud 3590- 280
Crushed Rock 280- 270
25 Sx Cement 270- 195
Hvy Mud 195- 40
Crushed Rock 40- 30
10 Sx Cement 30 To Base of Cellar

RECEIVED
DEC 11 1957

12-11-57

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Company
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
I, G. A. Reynolds (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of December, 19 57

Claude V. Penick
Notary Public.

My commission expires May 3, 1961

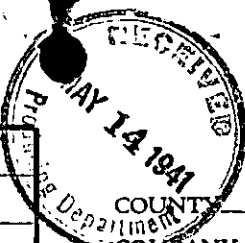
PLUGGING
FILE SEC 33 T 21 R 12W
BOOK PAGE 60 LINE 18

640 Acres
N 1/2 1/2 W

WELL RECORD

160				160
		33		
160				160

Locate Well Correctly



COUNTY Stafford, SEC. 33, TWP. 21S, RGE. 18W
 COMPANY OPERATING Stanolind Oil and Gas Co.
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME G. W. Walker WELL NO. 2
 DRILLING STARTED 3-28 19 41, DRILLING FINISHED 4-18 19 41
 WELL LOCATED S/2 3/4 NW 1/4 SW 1/4 1650 ft. North of South
 Line and 650 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1681 GROUND 1677.85
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle</u>	3645 <u>3644</u>	<u>3649</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
<u>8 5/8</u>	<u>28</u>	<u>8-V</u>	<u>Used</u>	<u>273</u>	<u>2</u>	<u>(Thds. off - landed at 284'3")</u>				
<u>5 1/2</u>	<u>14</u>	<u>8-R</u>	<u>Pittsburg</u>	<u>3640</u>	<u>3</u>	<u>(Thds. off - landed at 3644.11")</u>				

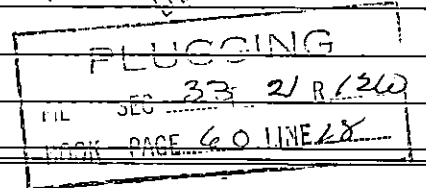
Liner Record: Amount None Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8</u>	<u>280</u>	<u>6</u>	<u>150</u>	<u>Ideal</u>	<u> </u>	<u>Halliburton</u>			
<u>5 1/2</u>	<u>3664</u>	<u>7</u>	<u>100</u>	<u>Ideal</u>	<u> </u>	<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained



TOOLS USED

Rotary tools were used from 0 feet to 3649 feet, and from feet to feet
 Cable tools were used from To drill in feet to feet, and from feet to feet
 Type Rig 94' Steel

Natural 3/4 DOPH and trace water PRODUCTION DATA

Production first 24 hours bbls. Gravity , Emulsion per cent., Water per cent.
 bbls. Gravity , Emulsion per cent., Water per cent.
 If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. Kern Asst. Fld. Supt.
 Name and Title

Subscribed and sworn to before me this the day of 19

My commission Expires Mar. 25, 1942
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	8.30	Test: 5 BPPH - 25% water - 5 hour test. Physical Potential: 43 barrels oil - 19% water in 8 hours. Permanent Bench Mark: Top 5 1/2" casing Clamps - 1875.75' Date first work 3-9-41 Date drilling commenced 3-28-41 Date drilling completed 4-18-41 Date well completed 4-22-41 Date potential effective 4-26-41		
Sand	8.3	264			
Red bed	264	667			
Anhydrite	667	700			
Red bed, shale and shells	700	780			
Shale, lime and shells	780	1190			
Shale, salt	1190	1490			
Lime	1490	1660			
Broken lime	1660	1725			
Shale	1725	1800			
Lime	1800	1815			
Broken lime	1815	2280			
Shale	2280	2605			
Broken lime	2605	2830			
Lime	2830	3190			
Broken lime	3190	3254			
Shale	3254	3288			
Lime	3288	3528			
Lime and chert	3528	3587			
Shale	3587	3645 44			
Top Arbuckle	3645 44				
Dolomite	3645	3649			
Total depth	3649				
Following information for Stanolind Records Only:					
<u>Rotary Tools</u>					
Top Viola	3545				
Top Simpson	3590				
Core #1 - 3' / 3 1/2'	3647	3650 1/2			
Shale dark, firm, gray	3647	3648			
Dolomite Mx, very shaley, green, sandy, poor por., good sat, show gas	3648	3650 1/2			
Top Arbuckle	3650				
Core #2 - 1' / 3 1/2'	3650 1/2	3654			
Dolomite tan, pink, few solution cavities, fair por. good sat.					
Casing Tally Correction	3654 =	3649			
Corrected Top Arbuckle	3645				
Corrected Total Depth	3649				
<u>Cable Tools</u>					
Drilled plug, hole made 1 BOPH and 2 gallons water per hour.					
Acid: 500 gallons Dowell x - took 200 gals. in 10 hours, maximum pressure 1000#.					
Test: No increase.					
Acid: 300 gallons Dowell XF- took acid in 4 1/2 hours - 500 PSI maximum pressure.					