

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

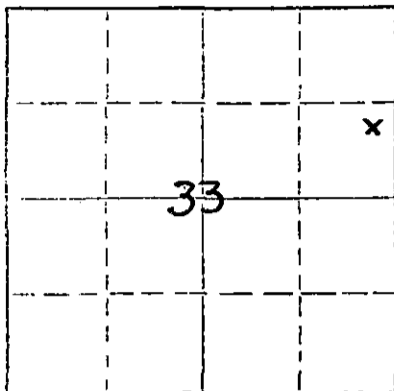
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Stafford County. Sec. 33 Twp. 21 Rge. 12 W (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SE NE  
Lease Owner Glinton Oil Company  
Lease Name M. Sittner A#3 Well No. \_\_\_\_\_  
Office Address Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 8-7-45 19\_\_\_\_  
Application for plugging filed 8-23-72 19\_\_\_\_  
Application for plugging approved 8-25-72 19\_\_\_\_  
Plugging commenced 9/7/72 19\_\_\_\_  
Plugging completed 9/11/72 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 9-72 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein  
Producing formation Arbuckle Depth to top 3615 Bottom 3618 Total Depth of Well 3618 Feet  
Show depth and thickness of all water, oil and gas formations. (open hole)

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3610	3618	8-5/8	291	none
				5 1/2"	3615	2089'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

PLUGGING COMPLETE

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OCT 12 1972  
CONSERVATION DIVISION Wichita, Kansas  
CONSERVATION DIVISION Wichita, Kansas

10-12-72

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
CHASE, KANSAS  
(Address)

Subscribed and Sworn to before me this 13th day of September, 19 72

My commission expires

MARGARET MELCHER  
NOTARY PUBLIC  
Rice County, Kansas  
My Commission Expires  
Feb. 15, 1975

[Signature]  
Notary Public.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	
Sand and gravel	9	250	<u>Testing:</u> After drilling out plug, hole filled 1400 with oil first hour. Three hour swab test through 5 1/2" casing 1535 feet. from top made 11 BOPD, no water. Second swab test 9 BOPD, no water, 4 hours.  Well not acidized  Date of first work: 7-11-45 Drilling started: 7-15-45 Drilling completed: 8-2-45 First Production: 8-7-45 Well Completed: 8-7-45  Bench Mark: Bradenhead connection outlet elevation: 1862.46 feet (4.46 feet above bottom of cellar). (Bottom of cellar to D.F. was 9 ft. - D.F. to rotary table was 2 feet).  Drilling and coring time log from 104' to 3625' TD (corrected to 3618')			
Redbed and streaks lime	250	293				
Redbed	293	654				
Anhydrite	654	676				
Redbed, blue shale & shells	676	895				
Shale and shells	895	1260				
Salt	1260	1300				
Shale and shells	1300	1500				
broken lime	1500	1635				
lime & shale broken	1635	1698				
lime & shale	1698	1965				
Broken lime	1965	2060				
lime & shale	2060	2143				
lime	2143	2200				
lime & shale	2200	2315				
Shale & lime streaks	2315	2380				
Shale	2380	2430				
lime & shale	2430	2870				
lime	2870	2968				
lime and shale streaks	2968	3040				
lime	3040	3200				
Shale & lime	3200	3263				
lime	3263	3520				
Geol. Top Lansing	3274					
Chert	3520	3544				
Geol. Top Lansing	3520					
Chert & shale	3544	3580				
Geol. Top Girson	3582					
Shale	3580	3618				
Geol. Top Arbuckle	3610					
No electric log run						
<u>Total Depth</u>						
By Rotary Drill		3618				
8 5/8" OD Casing set @ w/250 sacks		291				
5 1/2" OD Casing set @ w/150 sacks		3615				
Landed 2" tubing @		3602				
<u>Productivity Test:</u>						
Stripped 3 barrels oil no water in 3 hours through 5" OD casing						
Completed: August 7, 1945						
<u>STANCLIND RECORD</u>						
Geol. Top Arbuckle	3610					
Core #1 - 6' Rec. 1' green shale 5' hard lime slight porosity and oil show bottom 6"	3609	3615				
Core #2 - 3' Rec. 6" - fair show oil Porosity good	3615	3618				
Ran 3635' of 5 1/2" set @ cemented with 150 sacks bulk Portland cement		3615				
			104-109	10	309-314	
			109-114	12	314-319	
			114-119	26	650-652	1
			119-124	40	652-654	2
			124-129	40	654-656	5
			129-134	50	656-658	1
			134-139	28	658-660	1
			139-144	25	660-662	2
			144-149	30	662-664	3
			149-154	32	664-666	2
			154-159	25	666-668	2
			159-164	20	668-670	2
			164-169	20	670-672	2
			169-174	40	672-674	3
			174-179	60	674-676	2
			179-184	1 hr. 15 min.	676-678	2
			184-189	2 hr. 20 min.	678-680	1
			189-194	1 hr. 15 min.	680-682	1
			194-199	20	682-684	1
			199-204	25	684-686	2
			204-209	1 hr. 5 min.	686-688	1
			209-214	60	688-690	1
			214-219	35	2902-2904	15
			219-224	30	04-06	30
			224-229	1 hr. 10 min.	06-08	15
			229-234	3 hr. 15 min.	08-10	9
			234-239	2 hr. 55 min.	10-12	18
			239-244	2 hr. 40 min.	12-14	15
			244-249	3 hr. 10 min.	14-16	15
			249-254	2 hr. 20 min.	16-18	13
			254-259	2 hr. 50 min.	18-20	11
			259-264	3 hr. 10 min.	20-22	9
			264-269	3 hr.	22-24	7
			269-274	3 hr. 20 min.	24-26	7
			274-279	3 hr. 20 min.	26-28	7
			279-284	3 hr. 25 min.	28-30	5
			284-289	3 hr. 10 min.	30-32	6
			289-294		32-34	16
			294-299		34-36	10
			299-304		36-38	8
			304-309			

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 11-25-1972