15.159.22208.0000 MAR 1 1988

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	tion D	ivision		PRODUCTION	v Test & G	OR REPO	RT	•	Form C-	5 Revised	
		itial) A	nnual	Workove	r Recla	ssifica	tion	TEST DATE	*	-	
ومشورات ويت		<u> </u>			Lease .			ng in gapayan pantanin a nahi ayaan . Sama	Well	No.	
4	toxto	Sub Am	derso	>=-(Welln	AN	_	3-16-8		/	
County					. Se	ction		_	eAcres		
	Ric	<u>ല .</u> .		5 <i>E</i>		<u> २४ - </u>	ء2		\		
Field Reservoir Pipeline Connection											
4)01	1-m	<u>ــن_</u>		7 - 44 7	D			Back T.D.	CROSE		
Completion			Type C	ombrerrou(Describe)	•	Plug	Back T.D.	Packe	r Set At	
Production	- /~ 8		<u> </u>		me Fluid	Product	100	API Gr	swite of Id	and 4/047	
Production	n Met	nou: 	። ኤ.ፕዛ ድ ት		02/d G	. 1 OQQQ - Ke	1011	ALL UI	EALCH OF TH	.quru/OII	
Casing Si	lze	ping Ga Weigh	it	1.D.	O;/dG Set A	t	Peri	orations	To		
Tubing Size Weight			I.D. Set At			Perf	orations	To			
•											
Pretest:	gara como among	<u> </u>	1 mile America de 1 deste de 2 de 2		,			<u> </u>	Dura	tion Hrs.	
Starting	Date		Time		Ending	Date ,		Time			
Test:		-		_	-	·,·			Dura	tion Hrs.	
Starting	Date	5-16-89	3 Time	10,00	Ending	Date <	?~/ <i>}</i> ~	78 Time /	0,00	24/100	
			(TION OBSE Separat			·		<u>'</u>	
Cocine	2 MeTT	head Press Tubin	ure	•	Separat	or Fres	sure		Choke	51.ze	
Casing:	1	Tank		·		, n					
Bols./In.				tarting Gauge Inches Barrels						Net Prod. Bbls.	
	51Z	e Number	reet	Inches	barreis	reet	Inch	es Barrels	Water	011	
Pretest:		1 ']			1	
rrecesu:	 		-		<u> </u>	 	 		- 		
Test:	200	7738	8		160	9	6	1-90	160	30	
				-							
Test:						<u> </u>	Hog				
; GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range											
,		-	8		<u>Orif</u>	ice Met	er Ran				
Pipe Tape		Flange	Taps:	122 1 7	Diff	<u>erentia</u>	Li.	Static	Pressure:		
Measuring	z Ru	n-Prover-	Urifice	Meter-Pro	ver-Teste	r Pressi	ure	Diff. Press.	Gravity F	lowing	
Device Orifice		ster Size		IN.WHICEL	in.merc.	Psig or	(Pay	(hw) or (hd)	Gas (Gg) T	emp. (t)	
Meter		3.11	1/4].	70		//> REG	31/6600 J	125	
Critical	 		/					ANALE CORPOR	TION GOWNERS	1 2 2 2	
Flow Prov	/er							Eight we an	3-12	.1-1988	
Orifice							.:	ЙÀМ	9 1 1900 F		
Well Test	cer					- 7 million 12 mil	, ,				
			(745 - 14 14 - 14 - 14 - 14 - 14 - 	The property of the second second	ATE CALCUI	STATE OF STA	and an interest	CONSERV	VLION DIAISION		
Coeff. MC		Meter-Pro		Extension		ty []	Plowin	g Temp. Dewel		hart	
(ro)(rp)(UWIC)	Press.(Ps	1a/(Pm)	V hw x Pn	1 Factor	r (Fg) 1	actor	(Ft) Fact	or (Fpv) F	actor(Fd)	
8.61	16		•	30.5	1.1	95-	1.0.	3 5			
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 3/4 Bbls./Day: 30 (GOR) = 10,46 per Bbl.											
The undersigned authority, on behalf of the Company, states that he is duly authorized											
to make the above report and that he has knowledge of the facts stated therein, and that											
said report is true and correct. Executed this the 17th day of MARCO 1990											
				()		///		DIL	Fh		
For Offset Operator For State For Company											
101 011	.oou U	het.croot.		// r	// For State			For Company			