

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-109-20149-00-00
Spot: W2NWNE Sec/Twnshp/Rge: 33-11S-33W
660 feet from N Section Line, 2310 feet from E Section Line
Lease Name: MOORE B Well #: 2
County: LOGAN Total Vertical Depth: 4720 feet

Operator License No.: 32457
Op Name: ABERCROMBIE ENERGY, LLC
Address: 10209 W. CENTRAL, STE 2
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4632		250 SX
SURF	8.625	286		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/26/2017 11:00 AM
Plug Co. License No.: 34612 Plug Co. Name: EXACT WELL SERVICE LLC
Proposal Rcvd. from: GARY MICEK Company: ABERCROMBIE ENERGY, LLC DB Phone: (316) 262-1841

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/700# hulls.
8 5/8" surface casing set at 286' w/200 sx cement.
4 1/2" production casing set at 4632' w/250 sx cement.
TD 4720', PBTD 4585'.
Perforations: 4207' - 4211' and 4566' - 4569'.
No record of two stage cement.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/26/2017 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 2580' and 1630'. Ran tubing to 4175' and pumped 100 sx cement w/400 # hulls. Pulled tubing to 3042' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1518' and pumped 120 sx cement w/100 # hulls. Cement circulated to surface. Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 60 sx cement.

GPS: 39.05944N -100.98806W

Perfs:

Top	Bot	Thru	Comments
4566	4569		
4207	4211		

INVOICED
AUG 30 2017

KCC WICHITA
AUG 24 2017
RECEIVED

Remarks: EXACT WELL SERVICE AND QES PRESSURE PUMPING SERVICE LLC TICKET # 53,571

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

AUG 03 2017