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STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- Spud date 6/6/40

E/2 NE SE, SEC. 17, T 21 S, R 11 W/4

1980 feet from S section line

330 feet from E section line

Lease Name Smith C Well # 1B-17

County Stafford 112.45

Well Total Depth 3460 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 10 3/4 feet 279

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

Operator: F.G. Holl Company L.L.C.

Name & Address 6427 E. Kellogg

P.O. Box 780167

Wichita, KS 67278-0167.

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529

Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 1 p.m. Day: 21 Month: 11 Year: 1995

Plugging proposal received from Darrell Kelso

(company name) Mike's Testing & Salvage, Inc. (phone) 316-938-2943

Wells: 5 1/2" at 3460', Perfs at 3367-3454' (3 sets)

1st plug pump 300 lbs. hulls, 25 sx cement, 25 sx gel, and 60 sx cement.

Check 10 3/4" X 5 1/2" annulus.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 3:30 p.m. Day: 21 Month: 11 Year: 1995

ACTUAL PLUGGING REPORT 1st plug pumped into 5 1/2" casing with 300 lbs. hulls, 25 sx cement, 25 sx gel, and 60 sx cement. Pumping pressure 0-800 psi and shut in 250 psi.

2nd plug pumped into 10 3/4" X 5 1/2" annulus with 2 sx cement. Shut in pressure 800 psi.

RECEIVED STATE CORPORATION COMMISSION

NOV 20 1995

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery. (If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE NOV 30 1995

Signed Duane Rankin (TECHNICIAN)

INV. NO. 4416 2 11-21