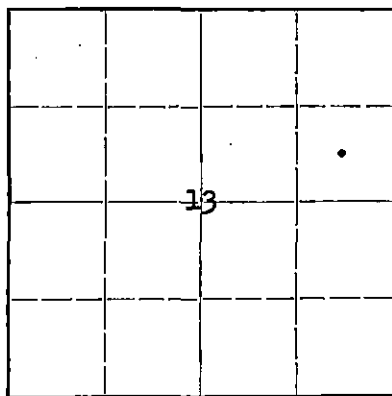


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

Ellys County. Sec. 13 Twp. 14S Rge. 18 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE SE NE
Lease Owner. Bridgeport Oil Company, Inc.
Lease Name. Stecklein "A" Well No. I
Office Address. 918 Central Building - Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed. 7 - 28 - 19 44
Application for plugging filed. 8 - 2 - 19 44
Application for plugging approved. 8 - 4 - 19 44
Plugging commenced. 9 - 20 - 19 44
Plugging completed. 9 - 25 - 19 44
Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Kerr - Great Bend, Kansas
Producing formation. Depth to top. Bottom. Total Depth of Well. 3594 Feet
Show depth and thickness of all water, oil and gas formations. PB 3584

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	1176'	None
				5 1/2"	3569'	2730'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from. feet to feet for each plug set.

3584' to 3560' Cement - 6 sacks

3560 to 1176' Mud

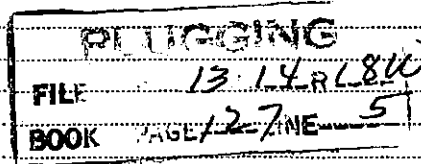
1176' to 1160' Cement - 15 sacks

1160' to 200' Mud

200' to 150' Cement - 15 sacks

150' to 15' Mud

15' to base Cement - 5 sacks

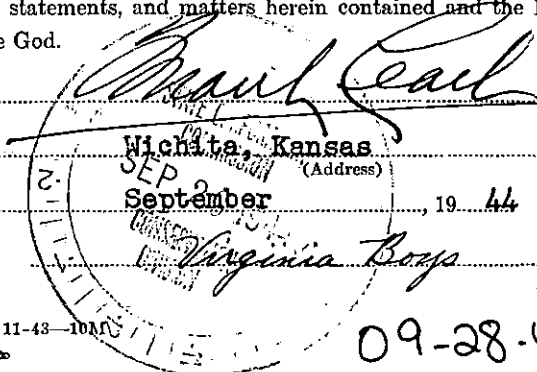


(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Bridgeport Oil Company, Inc.,
Address. 918 Central Building - Wichita 2, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Frank Leach (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)



SUBSCRIBED AND SWORN to before me this 28th day of September, 19 44

My commission expires October 29, 1947

BRIDGEPORT OIL COMPANY, INC.,
918 CENTRAL BUILDING,
WICHITA 2, KANSAS.

Well Log-----Stecklein "A" #1
SE SE NE 13-14S-18W
Ellis County, Kansas

Elevation-----1982 Est. L-S
Date Started-----6-30-44
Date Completed--7-28-44

Rotary Tools----- 0 to 3579
Cable Tools-----3579 to 3584

Casing Record:-
8-5/8" casing cemented @ 1176'
with 375 sacks

5-1/2" casing cemented @ 3569'
with 150 sacks

LOG

0	10	Cellar
10	65	Clay
65	95	Sand
95	200	Shale
200	430	Shale & Sand Rock
430	445	Sand
445	540	Shale & Sand Rock
540	600	Shale & Shells
600	830	Sand
830	950	Shale
950	1020	Red Bed
1020	1130	Red Bed & Shale
1130	1175	Red Bed
1175	1230	Anhydrite
1230	1400	Red Rock & Sand
1400	1555	Shale, Red Rock & Salt
1555	1825	Salt & Shells
1825	1882	Shale & Shells
1882	2270	Lime & Shale
2270	2310	Lime
2310	2360	Sandy Lime
2360	2440	Shale & Shells
2440	2479	Lime & Shale Breaks
2479	2565	Lime & Shale
2565=	2595	
2595	2695	Shale & Lime Shells
2695	2810	Shale & Shells
2810	2825	Lime
2825	2870	Lime & Shale
2870	2969	Shale & Lime
2969	3144	Lime & Shale
3144	3164	Lime
3164	3250	Lime & Shale
3250	3273	Red Rock & Lime
3273	3276	Lime & Shale
3276	3331	Lime
3331	3388	Broken Lime
3388	3430	Lime
3430	3470	Lime & Shale
3470	3538	Lime
3538	3548	Shale & Chert
3548	3555	Chert & Lime
3555	3579	Lime
3579=	3582	
3582	3585	Reddish Dolomite, White Chert, Green & Grey Shale
3585	3590	Buff Dense Dolomite, Green Shale, White Chert
3590	3593	Buff Sandy Dolomite
3593	3594	Water-Sand. 750' water in 12-Hrs. with slight show of oil
3594	3584	T.D. Plugged Back.

FORMATION TOPS - DF

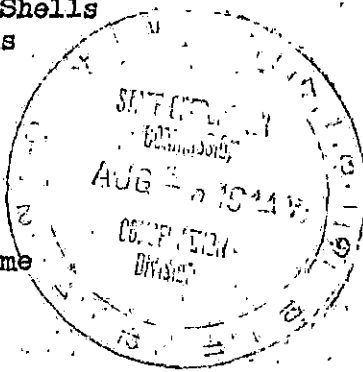
Top Anhydrite	1175'
Top Heebner	3250'
Top Toronto	3274'
Base Oread	3282'
Top Lansing	3290'
Top Conglomerate	3541'
Top Siliceous	3557'

After plugging back, well tested
1/3 to 1/2 bailers water per hour.
Shot with Lane-Wells 22-shots
3583-3571.
Swabbed and bailed hole dry.
Hole making approximately 1-1/3
bailers water per hour and show
free oil.
AT with 500 gallon. Maximum
pressure 1600# -- Minimum pressure
850#.
After AT swabbed hole dry and
swabbed 10-Bbls. water per hour
with very light show oil.

I, Frank Leach, do hereby certify
that the above log is correct to the
best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By: Frank Leach



13 14 18W
127 5

Shut down -- waiting for plugging contractor.

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756