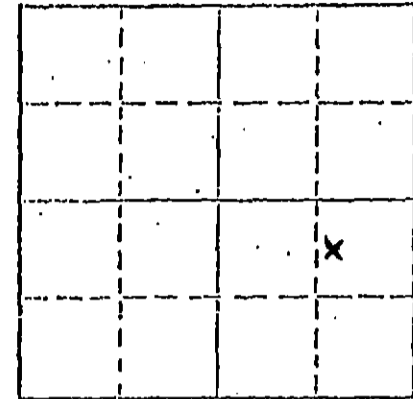


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD

Stafford County, Sec. 17 Twp. 21S Rge. 11 (W)
Location as "NE/CNW/SE/SW" or footage from lines 1210' FEL. & 660' FNL SE/4
Lease Owner CHAMPLIN PETROLEUM COMPANY
Lease Name Smith ABC Unit Well No. "B" #4
Office Address 6441 N.W. Grand, Suite 300, Okla. City, OK 73116
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 3 1940
Application for plugging filed July 23 1982
Application for plugging approved July 27 1982
Plugging commenced October 25 1982
Plugging completed December 23 1982
Reason for abandonment of well or producing formation Formation depleted,
no recompletion possibilities.
If a producing well is abandoned, date of last production April 23 1974
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Map

Name of Conservation Agent who supervised plugging of this well Mr. Metz & Steve Durant
Producing formation Arbuckle Depth to top 3434 Bottom 3438 Total Depth of Well 3480 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	345'	None
				5-1/2"	3374'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pulled 135 3/4" rods and hold down and pump barrel in hole. Cement behind 2-7/8" tbg @ 3175' Cut tbg. off @ 3106'. Pulled 3106' 2-7/8" tbg. Pump 20 sxs 50-50 Pozmix, 20 sxs w/2 sxs hulls, 10 sxs 50-50 Pozmix down 5-1/2" csg. Pressure to 1500#. Let set 15 min. Pressure drop to 1100#, pump 10 gal. fluid, pressure to 1500#. Cement estimated 0-400'. 10-3/4" swaged to 5-1/2" and connection welded in to cement annulus. Pump 150 sxs 50-50 Pozmix w/4% gel + 3% CaCl in annulus. Pressure to 450#. Shut annulus in @ 200#. 10 min SI=200%. Closed well in. Well P&A 12-23-82.

RECEIVED
STATE CORPORATION COMMISSION
JAN 04 1983
CONSERVATION DIVISION
WICHITA, KANSAS

1-4-83

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton
Address _____

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.

I, J. W. MEYERS (employee of owner) or XXXXXXXXXXXXXXX of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

6441 N.W. Grand, Suite 300, Okla. City, OK 73116
(Address)

Subscribed and Sworn to before me this 29th day of December, 1982

Notary Public

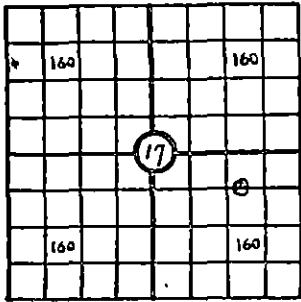
My commission expires 10-8-83

640 Acres
N

15.185.01893,0000

WELL RECORD

Form 1002



Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Stafford, SEC. 17, TWP. 21, RGE. 11W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma.
 FARM NAME Smith WELL NO. 4-B
 DRILLING STARTED 9-23- 1940, DRILLING FINISHED 10-3- 1940
 DATE OF FIRST PRODUCTION 10-11-40 COMPLETED 5 N.
 WELL LOCATED SE 1/4 660, 300 ft. North of SE
 Line and 1210 ft. W of E Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1770 GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			See reverse side		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				See reverse side			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
10"								None pulled		
5 1/2"	15#	10		345'				"	"	
				3373'						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Results (See Note)
	Ft.	In.		Gal.	Make			
10"	345'		200			Halliburton		
5 1/2"	3373'		150			"		

STATE RECEIVED
 OREGON DIVISION
 JUL 26 1942
 CONSERVATION DIVISION
 Wichita, Kansas

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

Temporary minimum potential test by Kans. Corp. Comm. taken on Oct. 8-1940
 Rotary tools were used from Top feet to T. D. feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Bomb test Oct. 18-1940 of 1,942 bbls.

Type Rig Rotary

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Gail Neubaum
 Name and title of representative of company

Subscribed and sworn to before me this 20 day of Nov 1940

Dec 17 - 1941

Mc Miller

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & gravel	0	235			
" "	235	345			
red beds	345	520			
red beds & shale	520	1075			
salt & shale	1075	1350			
lime	1350	1400			
lime & shale	1400	1740			
lime	1740	1835			
lime & shale	1835	2090			
shale	2090	2535			
shale & lime	2535	2655			
lime & shale	2655	2750			
lime	2750	2815			
shale & lime	2815	2930			
lime	2930	3140			
lime & shale	3140	3200			
lime	3200	3275			
shale & lime	3275	3350			
lime & shale	3350	3370			
lime	3370	3373			
sand & shale	3373	3377			
cored, sand & shale	3377	3389			
sand & shale	3389	3396	T.D.		