

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097

Name: Martin Oil Producers, Inc.

Address 150 N. Main #1010

City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person: Joe Morland

Phone (316) 264-0352

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Joe Morland

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

05-02-90 05-10-90 5-31-90

Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,669-0000

County Stafford

SE SW SW Sec. 2 Twp. 21S Rge. 12 East West

330 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

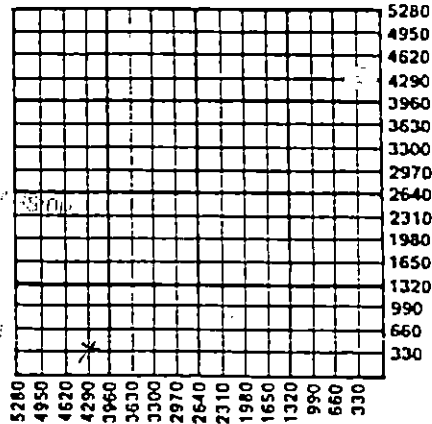
Lease Name Rugan Well # 1

Field Name Wildcat

Producing Formation Lansing/Kansas City

Elevation: Ground 1840 KB 1845

Total Depth 3515 PBDT _____



Amount of Surface Pipe Set and Cemented at 302 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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STATE CORPORATION COMMISSION
JUL 18 1990
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 7/17/90

Subscribed and sworn to before me this 17th day of July, 19 90.

Notary Public [Signature]

Date Commission Expires _____

NOTARY
IMOGENE RITZ
State of Kansas
My Appt. Exp. Mar. 7, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name Martin Oil Producers, Inc. Lease Name Rugan Well # 1
 East County Stafford
 Sec. 2 Twp. 21S Rge. 12 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>608</td> <td>+1232</td> </tr> <tr> <td>B/Anhydrite</td> <td>630</td> <td>+1210</td> </tr> <tr> <td>Heebner</td> <td>3056</td> <td>-1216</td> </tr> <tr> <td>Brown Lime</td> <td>3190</td> <td>-1350</td> </tr> <tr> <td>Lansing</td> <td>3202</td> <td>-1362</td> </tr> <tr> <td>B/Kansas City</td> <td>3418</td> <td>-1578</td> </tr> <tr> <td>Simpson Shale</td> <td>3426</td> <td>-1586</td> </tr> <tr> <td>Arbuckle</td> <td>3467</td> <td>-1627</td> </tr> <tr> <td>TD</td> <td>3518</td> <td>-1678</td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	608	+1232	B/Anhydrite	630	+1210	Heebner	3056	-1216	Brown Lime	3190	-1350	Lansing	3202	-1362	B/Kansas City	3418	-1578	Simpson Shale	3426	-1586	Arbuckle	3467	-1627	TD	3518	-1678
Name	Top		Bottom																													
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TD	3518	-1678																														
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	302	60/40 Poz	210	3% CC, 2% ge
Production - used		4 1/2	9 1/2#	3513	60/40 Poz	140	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
2	3348-3354; 3332-3338	500 gal. 28% FE	3341
2	3207-3241; 3362; 3269	2000 gal. 28% FE & 1500 gal. 15% gelled	3341
1	3207-3241; 3362; 3269	500 gal. 28% FE & 1500 gal. 15% gel	3200

TUBING RECORD

Size 2 3/8" Set At 3356 Packer At none Liner Run Yes No

Date of First Production 6/9/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	61	none	2	none	

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval



MARTIN OIL PRODUCERS, INC.

1010 UNION CENTER • WICHITA, KANSAS 67202

(316) 264-0352

ORIGINAL

#1 RUGAN
SE SW SW Sec. 2-21S-12W
Stafford County, Kansas

DST #1 - 3201-3272'. 30-30-60-30. Strong blow thruout test. Gas to surface in 45 min. on second opening. Rec. 645' very heavy oil & gas cut mud (60% gas, 38% oil, 1% water, 1% mud). ISIP 919# still bldg. IF 117-188# FF 223-247# FSIP 884# still bldg.

DST #2 - 3322-3356'. 30-30-60-30. Strong blow thruout test. Rec. 1080' gas in pipe, 62' oil specked mud, 60' heavy oil & gas cut mud, 60' muddy oil. ISIP 282# IF 58-70# FF 105-117# FSIP 329#. Mud damage to formation.

DST #3 - 3465-3470'. 30-30-30-30. Weak blow, dead 7 min. Rec. 10' mud. ISIP 23# IF 11-11# FF 11-11# FSIP 11#.

DST #4 - 3470-4378'. Weak blow, dead 12 min. Flushed tool on second opening, no help. Rec. 30' mud. ISIP 412# IF 25-25# FF 35-23# FSIP 294#. 30-30-30-30.

DST #5 - 3477-3485'. 30-30-30-30. Weak blow for 12 min. Rec. 20' mud. ISIP 553# IF 11-11# FF 23-23# FSIP 329#.

RECEIVED
STATE DEPARTMENT OF CONSERVATION

JUL 18 1990

CONSERVATION DIVISION
Wichita, Kansas

COPY

ABERCROMBIE DRILLING, INC.

801 UNION CENTER
WICHITA, KANSAS 67202

Martin Oil Producers, Inc.
150 N. Main, #1010
Wichita, KS 67202

Rugan #1
SE SW SW Sec. 2-21S-12W
Stafford County, KS

Contractor: Abercrombie Drilling, Inc.
Surface: 8 5/8" @ 302 w/210 sxs.

DRILLERS WELL LOG

05-02-90	0 to 303	Surface Clay and Sand
05-03-90	303 to 607	Shale
	607 to 630	Anhydrite
	630 to 1110	Shale
	1110 to 1596	Shale and Sand
05-04-90	1596 to 2038	Shale and Lime
05-05-90	2038 to 2685	Shale and Lime
05-06-90	2685 to 2874	Shale and Lime
	2874 to 3185	Lime and Shale
05-07-90	3185 to 3303	Lime and Shale
05-08-90	3303 to 3356	Shale and Lime
	3356 to 3450	Lime
05-09-90	3450 to 3485	Lime
05-10-90	3485 to 3515	Lime
	3515	Rotary Total Depth

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STATE CORPORATIONS COMMISSION

JUL 18 1990

CONSERVATION DIVISION
Wichita, Kansas

**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. **947607**

MAY 15 1990

DATE 5-2-90	CUSTOMER ORDER NO.	WELL NO. AND FARM 1 RIGAN	COUNTY STAFFORD	STATE KS.
CHARGE TO MARTIN OIL PRODUCERS	OWNER MARTIN OIL PRODUCERS	CONTRACTOR ABERCROMBIE DRLG.		No. B 888485
MAILING ADDRESS	DELIVERED FROM GREAT BEND, KS.	LOCATION CODE 50320	PREPARED BY W.R. MOUSER	
CITY & STATE	DELIVERED TO LOCATION	TRUCK NO. 2656-6605	RECEIVED BY GLEN BYERLY	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
				210 40% POZMIX/60% CEMENT 2% GEL						
504-308	516.00261	1	B	STANDARD CEMENT	126	SK			5.35	674 10
506-105	516.00286	1	B	POZMIX A	84	SK			2.79	234 36
506-121	516.00259	1	B	4 HALLIBURTON GEL 2% ALLOWED						NC
509-406	890.50812	1	B	CALCIUM CHLORIDE MIXER 3% W/210	6	SK			26.25	315 00
THIS IS NOT AN INVOICE										
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES			
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET			
500-207		1	B	SERVICE CHARGE			CU. FEET	222	.95	210 90
500-306		1	B	Mileage Charge	18.991	18	TON MILES	170.11	.70	119 08
No. B 888485	CARRY FORWARD TO INVOICE								SUB-TOTAL	1,553 44

ORIGINAL

HALLIBURTON SERVICES

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
947562	05/10/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
RUGAN 1		STAFFORD		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
GREAT BEND		ABERCROMBIE DRILLING		CEMENT PRODUCTION CASING		05/10/1990
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA
545990	WILLIAM S STOCKSTILL					COMPANY TRUCK
						FILE NO.
						94933

MARTIN OIL PRODUCERS INC
 C/O WILLIAM S. STOCKSTILL
 P. O. BOX 127
 LYONS, KS 67554

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	18	MI	2.20	39.60
001-016	CEMENTING CASING	3517	FT	1,001.00	1,001.00
018-317	SUPER FLUSH	12	SK	74.00	888.00
030-018	CEMENTING PLUG SW, PLASTIC TOP	4	1/2 IN	45.00	45.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19113					
40	CENTRALIZER 4-1/2" MODEL S-4	6	EA	41.00	246.00
807.93004					
504-308	STANDARD CEMENT	84	SK	5.35	449.40
506-105	POZMIX A	56	SK	2.79	156.24
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-968	SALT BLENDED	1200	LB	.052	62.40
509-968	SALT NOT MIXED	400	LB	.052	20.80
508-291	GILSONITE	500	LB	.35	175.00
507-775	HALAD-322	90	LB	5.60	504.00
500-207	BULK SERVICE CHARGE	173	CFT	.95	164.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	130.24	TMI	.70	91.17
INVOICE SUBTOTAL					4,026.46
DISCOUNT-(BID)					603.95-
INVOICE BID AMOUNT					3,422.51
**KANSAS STATE SALES TAX					72.78
***** CONTINUED ON NEXT PAGE *****					

JUL 18 1990
 CONSERVATION DIVISION
 Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
947562	05/10/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
RUGAN 1		STAFFORD		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
GREAT BEND		ABERCROMBIE DRILLING		CEMENT PRODUCTION CASING	
TICKET DATE					
		05/10/1990			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
545990	WILLIAM S STOCKSTILL			COMPANY TRUCK	9493

MARTIN OIL PRODUCERS INC
 C/O WILLIAM S. STOCKSTILL
 P. O. BOX 127
 LYONS, KS 67554

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-BARTON COUNTY SALES TAX				17.13
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$3,512.42

W.S. Stockstill

RECEIVED
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 Wichita, Kansas

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