

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9263 EXPIRATION DATE 6/85

OPERATOR Champion Petroleum Inc. API NO. 15-185-20,950

ADDRESS P.O. Box 251 COUNTY Stafford  
Ellinwood, KS 67526 FIELD Chase-Silica

\*\* CONTACT PERSON Todd E Morgenstern PROD. FORMATION N/A  
 PHONE (316) 564-2421 Indicate if new pay.

PURCHASER N/A LEASE Hewitt

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL LOCATION 100 S N/2 NW NW  
 ADDRESS P.O. Box 1609 430 Ft. from North Line and  
Great Bend, KS 67530 660 Ft. from West Line of the NW (Qtr.) SEC 2 TWP 21 S RGE 12 (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)  
 ADDRESS P.O. Box 1609 KCC   
Great Bend, KS 67530 KGS   
 TOTAL DEPTH 3482' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_  
 SPUD DATE 2-21-84 DATE COMPLETED 2-27-84 PLG. \_\_\_\_\_  
 ELEV: GR 1844 DF 1846 KB 1849 NGPA \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 276' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Todd E. Morgenstern, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Todd E. Morgenstern (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of March, 1984.



Margaret Brubaker (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-21-87

RECEIVED STATE CORPORATION COMMISSION MAR 27 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Champion Petroleum Inc. LEASE NAME Hewitt

SEC 2 TWP 21 SRGE 12W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Sample Tops	
Check if samples sent Geological Survey.			Heebner	3046'(-1202)
			Toronto	3060'(-1216)
			Douglas	3078'(-1234)
Sand, Shale	0	1150	Brown Lm.	3178'(-1334)
Shale	1150	1464	Is-KC	3191'(-1347)
Shale, Lime	1464	1925	Simpson	3408'(-1564)
Shale	1925	2250	Arbuckle	3430'(-1586)
Shale, Lime	2250	2560	RTD	3482'(-1638)
Lime, Shale	2560	2815		
Shale, Lime	2815	2985		
Lime, Shale	2985	3295		
Shale, Lime	3295	3410		
Lime	3410	3438		
Dolomite	3438	3482		
RTD		3482		

No Log was run.

DST#1

3398'-3438'

45-45-45-45 First Open 1" blow building to 7 1/2"

Second Open: Weak blow building to 3 1/4" Recovered 64' gas in pipe  
62' gas cut slightly oil cut mud  
124' gas cut slightly oil cut muddy Water

IH 1858; IF 79-88; ISIP 960; FF 108-118; FSIP 902; FH 1818

DST #2

3436'-3442'

Packer failure

DST #3

3402'-3442' 30-30-30-30 First open 1/2" increasing to 9" blow Second Open Weak blow buildign to 3 1/2"

Recovery: 186' very slightly oil cut muddy water

IH 1849; IF 69-79; ISIP 815; FF 108-114; FSIP 719; FH 1828

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		276'	60/40 poz	200	2% gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
--------------------------	-----------------------------------------------------	---------

Estimated Production-I.P.	Oil D & A	Gas	Water %	Gas-oil ratio
---------------------------	-----------	-----	---------	---------------

Disposition of gas (vented, used on lease or sold) MCF bbls. CPPS

Perforations