

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE _____

OPERATOR Southern States Oil Company API NO. 15-009-23,284-00-00

ADDRESS P.O. Box 1365 COUNTY Barton

Great Bend, Kansas 67530 FIELD Trapp

** CONTACT PERSON Claude Blakesley PROD. FORMATION _____

PHONE (316)-792-2585 _____ Indicate if new pay.

PURCHASER _____ LEASE Woydziak

ADDRESS _____ WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company WELL LOCATION NW SE NW

CONTRACTOR 1022 Union Center 990 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 990 Ft. from East Line of (X) the NW (Qtr.) SEC 30 TWP 16 RGE 12 (W).

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 678

 KCC ☒

ADDRESS Great Bend, Kansas 67202 KGS ☒

TOTAL DEPTH 3485' PBTD _____ SWD/REP _____

SPUD DATE 9-30-83 DATE COMPLETED 10-5-83 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 427' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

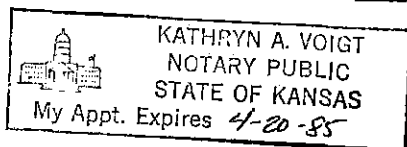
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October, 19 83.



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 11 1983
10-11-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Southern States Oil Co. LEASE NAME Woydziak

SEC 30 TWP 16 RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Surface Clay	0	70		
Postrock	70	101		
Shale	101	160		
Shale	160	427		
Shale, Red Bed	427	680		
Red Bed	680	876		
Anhydrite	876	899		
Shale	899	1570		
Shale	1570	2035		
Shale & Lime	2035	2348		
Shale & Lime	2348	2665		
Shale & Lime	2665	2875		
Shale & Lime	2875	2991		
Lime	2991	3130		
Lime	3130	3224		
Lime	3224	3253		
Lime	3253	3350		
Lime	3350	3440		
Lime, Arbuckle	3440	3485		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	427'	60/40 Pozmix	250	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		