

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE \_\_\_\_\_

OPERATOR Woodman & Iannitti Oil Company API NO. 15-185-21,781-0000

ADDRESS 1008 Douglas Building COUNTY Stafford

Wichita, Kansas 67202 FIELD Sittner

\*\* CONTACT PERSON D.J. Iannitti PROD. FORMATION \_\_\_\_\_

PHONE (316)-792-2921 or 265-7650

PURCHASER N/A LEASE Umstead

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE SE NW

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from South Line and

CONTRACTOR ADDRESS 1008 Douglas Building 330 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 33 TWP 21 RGE 12  (W).

PLUGGING Sun Oil Well Cementing CONTRACTOR

ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3648' PBTD \_\_\_\_\_

SPUD DATE 4-11-83 DATE COMPLETED 4-18-83

ELEV: GR 1874 DF 1877 KB \_\_\_\_\_

DRILLED WITH  (ROTARY)  TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 276' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

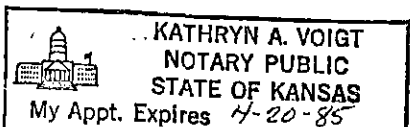
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April, 19 83.



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt  
(NOTARY PUBLIC)  
Kathryn A. Voigt  
STATE CORPORATION COMMISSION

5-2-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 02 1983

SIDE TWO

ACO-1 WELL HISTORY (2)

OPERATOR Woodman & Iannitti Oil Co. LEASE Umstead

SEC. 33 TWP. 21 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand & Shale	0	276		
Red Bed	276	667		
Anhydrite	667	691		
Shale	691	1557		
Shale & Lime	1557	1838		
Shale & Lime	1838	2118		
Shale & Lime	2118	2380		
Shale & Lime	2380	2648		
Lime & Shale	2648	2840		
Lime & Shale	2840	3052		
Lime & Shale	3052	3184		
Lime & Shale	3184	3344		
Lime	3344	3380		
Lime	3380	3405		
Lime	3405	3482		
Lime	3482	3495		
Lime & Shale	3495	3546		
Lime	3546	3625		
Lime	3625	3642		
Lime	3642	3648		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		276'	Common	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPD
Disposition of gas (vented, used on lease or sold)		Perforations

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CONTRACTOR \_\_\_\_\_ 330 Ft. from East Line of

ADDRESS 1008 Douglas Building the NW (Qtr.) SEC 33 TWP 21 RGE 12 (W).

Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 169 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3648' PBDT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 4-11-83 DATE COMPLETED 4-18-83 PLG.

ELEV: GR 1874 DF 1877 KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WDR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

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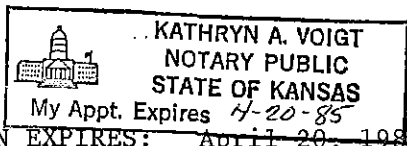
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Kathryn A. Voigt  
(NOTARY PUBLIC)

Kathryn A. Voigt

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 02 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

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SEC. 33 TWP. 21 RGE. 12 (W)

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Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	