

\* CORRECTED CARD!  
CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

*correction*  
1-10-86  
CARD MUST BE SIGNED

Starting Date: 1-15-86  
month day year

API Number 15- 097-21,204-0000  
NW NW NW Sec 16 Twp 28 S, Rge 16  East  
(location)  West

OPERATOR: License # 9158  
Name Case Oil & Gas, Inc.  
Address 110 S. Main  
City/State/Zip Pratt, Kansas 67124  
Contact Person Stan Case  
Phone (316) 672-9347

4950  
4950 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

\* CONTRACTOR: License # 6394  
Name Mohawk Drilling, Inc.  
City/State Great Bend, Kansas

Nearest lease or unit boundary line 330 feet.  
County Kiowa

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Lease Name Dean Well# 1  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4800 feet  
Projected Formation at TD  
Expected Producing Formations Kuddehook

Depth to Bottom of fresh water 220 feet  
Lowest usable water formation  
Depth to Bottom of usable water 350 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 400 feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL  
This Authorization Expires 6-23-86  
Approved By 12-23-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-9-86 Signature of Operator or Agent

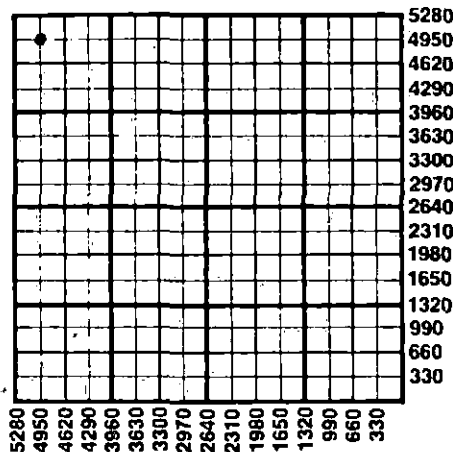
Joyce Parker Title

kwasi Alchabau Drilling Co  
Office Manager

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION  
State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

1-10-86

JAN 10 1986