

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6412 EXPIRATION DATE June 1985

OPERATOR Sid Tomlinson API NO. 15-185-21,867-0000

ADDRESS 812 Shoshone St. E. COUNTY Stafford

Twin Falls, Idaho 83301 FIELD _____

** CONTACT PERSON Sid Tomlinson PROD. FORMATION _____
PHONE 208-734-7394 Indicate if new pay.

PURCHASER none LEASE Neeland

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Revlin Drlg., Inc. 330 Ft. from North Line and

ADDRESS Box 293 330 Ft. from West Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 32 TWP 21 RGE 14 (W).

PLUGGING CONTRACTOR Revlin Drlg., Inc.

ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 3845 PBD 3820

SPUD DATE 11-14-83 DATE COMPLETED 11-20-83

ELEV: GR 1945 DF _____ KB 1950

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 490 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of November, 1983.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR Sid Tomlinson

LEASE NAME Neeland

SEC 32 TWP 21 RGE 14 (E) (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	881
			Heebner	3309
Sand	00	40	Lansing	3436
Sand & Shale	40	510	Base LKC	3662
Shale	510	871	Arbuckle	3823
Anhydrite	871	907	TD	3845
Shale	901	1590		
Shale w/ Lime	1590	2280		
Shale	2280	2464		
Shale w/ Lime	2464	3596		
Lime	3596	3772		
Lime w/ Shale	3772	3795		
Arbuckle	3795	3845		
Welex ran Gamma-Guard Sidewall Neutron log.				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	23#	490	50-50 Poz Mix	325	2% Gel	3% CC	
Production	Dry Hole								
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used						Depth interval treated			
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity			
Estimated Production-I.P.		Oil	Gas	Water	%		Gas-oil ratio		
		bbls.	bbls.	MCF	%		bbls. CFPB		
Disposition of gas (vented, used on lease or sold)									
Perforations									