

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Duke Drilling Co., Inc.

API NO. 15-009-22,544-00-00

ADDRESS P.O. Box 823 -Great Bend, Ks. 67530

COUNTY Barton

FIELD Beaver-South

**CONTACT PERSON Dorothy M. Hague

PROD. FORMATION Arbuckle

PHONE 316 793-8366

LEASE McLaughlin

PURCHASER Getty Oil Co.

WELL NO. 5

ADDRESS P.O. Box 3000

WELL LOCATION SW NW SE

Tulsa, Oklahoma

2310 Ft. from East Line and

DRILLING Duke Drilling Co., Inc.

1620 Ft. from South Line of

CONTRACTOR

ADDRESS Box 823 -Great Bend, Ks. 67530

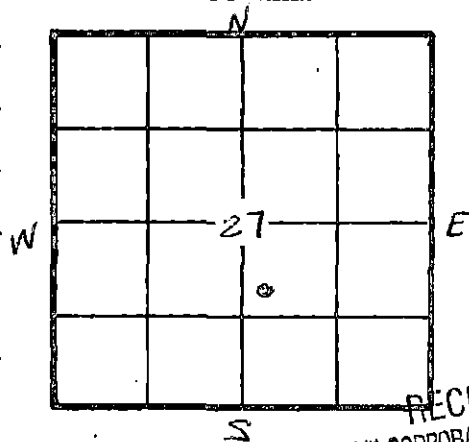
the 27 SEC. 16 TWP. 12 RGE. W

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3373' PBDT 3373

SPUD DATE 11-14-81 DATE COMPLETED 11-20-81

ELEV: GR 1915 DF 1917 KB 1920

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 255' DV Tool Used?

RECEIVED
STATE CORPORATION COMMISSION
12-18-81
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Leonard Williamson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Supervisor (FOR) Duke Drilling Co., Inc.

OPERATOR OF THE McLaughlin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Leonard Williamson

SUBSCRIBED AND SWORN BEFORE ME THIS 17 DAY OF December, 19 81.

Dorothy M. Hague
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-11-1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	798	822		24
Howard Lime	2674	2694		20
Severy Shale	2694	2709		15
Topeka Lime	2709	2997		288
Heebner Shale	2997	3001		4
Toronto Lime	3011			
Douglas Shale	3023			
Br. Lime Lime	3086			
Kansas City Lime	3100	3350		250
Conglomerate Shale, Lime Ch.	3355	3362		7
Arbuckle Dolomite	3362	3373		11
RTD		3373		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (Used)	12 1/4"	8-5/8"	28	255	50/50 Pozm.	165	2% Gel, 3% cc
Production (New)	7-7/8"	5 1/2"	14#	3366'	50/50 Pozmix	125	W/18% Salt & 75% CFB 2 & 20 Bbls salt flush ahead of cement

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8ths	3366'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-9-81	Pumping	37

Oil	Gas	Water	Gas-oil ratio
20 bbls.	0	1 %	

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB