

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5929 EXPIRATION DATE _____

OPERATOR Duke Drilling Co., Inc. API NO. 15-009-23,078-00-00

ADDRESS P.O. Box 823 COUNTY Barton

Great Bend, KS 67530 FIELD Beaver South

** CONTACT PERSON Dorothy M. Hague PROD. FORMATION Arbuckle

PHONE 316-793-8366

PURCHASER Getty Oil Co. LEASE McLaughlin

ADDRESS P.O. Box WELL NO. 7

Tulsa, Oklahoma WELL LOCATION SW SW SE

DRILLING Duke Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS P.O. Box 823 the SE (Qtr.) SEC 27 TWP 16 RGE 12 (W).

Great Bend, KS 67530

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3358' PBTD _____

SPUD DATE 5-19-83 DATE COMPLETED 5-25-83

ELEV: GR _____ DF _____ KB 1907

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 54,435-C (C-5482)

Amount of surface pipe set and cemented 609 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Leonard Williamson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leonard Williamson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of June, 19 83.

Dorothy M. Hague
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-29-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 07 1983
7-1-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Duke Drilling Co., Inc. LEASE McLaughlin

SEC. 27 TWP. 16 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Soil, Post Rock, Sahle Sand	0	778		
Anhydrite	778	802	Anhydrite	
Shale, Shells	802	2692		
Lime	2692	2976	Topeka	
Shale	2976	2980	Heebner	
Lime & Shale	2980	2992		
Lime	2992	3004	Toronto	
Shale	3004	3065	Douglas	
Lime & Shale	3065	3079	Br. Lime	
Lime	3079	3330	Kansas City	
Shale, Lime, Rew. Dolomite	3330	3347	Rew. Arbuckle	
Dolomite	3347	3358	Arbuckle	
RTD		3358	RTD	
D.S.T. #2 I.B.H.P. 1015# I.F.P. 307#-698# F.F.P. 888#-930# F.B.H.P. 1025# Tool Open 30-30 ISIT 30 Min. FSIT 30 Min. Strong Blow, 180' gas in pipe, 2610' clean gassy oil, 120' heavy oil cut mud				
D.S.T. #1 I.B.H.P. 85# I.F.P. 74#-74# F.F.P. 64# - 64# F.B.H.P. 74# Tool Open 30-45, ISIT 30 Min. FSIT 30 min. very weak blow thru-out test, 120' gas in pipe 30' gas cut mud with light oil specks, good show at tool.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	609	50/50 pozmix	260	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3350'	50/50 pozmix	125	18% salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	3353	none
		none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production 6-8-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.
Estimated Production -I.P. 23 bbls.	Gas MCF	Water % trace bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations none