

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984  
OPERATOR ENERGY THREE, INC. API NO. 15-009-23,338-00-00  
ADDRESS P. O. Box 1505 COUNTY BARTON  
GREAT BEND, KANSAS 67530 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON R. D. STANDLEE PROD. FORMATION \_\_\_\_\_  
PHONE AC 316-792-5968

PURCHASER \_\_\_\_\_ LEASE REIF  
ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION NE SE NE  
DRILLING BIG THREE DRILLING, INC. 990 Ft. from SOUTH Line and  
CONTRACTOR P. O. Box 52 330 Ft. from EAST Line of  
ADDRESS GORHAM, KANSAS 67640 the NE (Qtr.) SEC 27 TWP 16S RGE 12 (W).

PLUGGING ALLIED CEMENTING Co.  
CONTRACTOR P. O. Box 31  
ADDRESS RUSSELL, KANSAS 67665

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

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		27	

TOTAL DEPTH 3455 PBTD \_\_\_\_\_  
SPUD DATE 11-3-83 DATE COMPLETED 11-10-83  
ELEV: GR 1918' DF \_\_\_\_\_ KB 1923'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 330 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

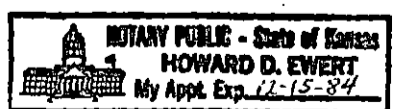
A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Standlee*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6TH day of DECEMBER, 19 83.



MY COMMISSION EXPIRES: DECEMBER 15, 1984

*Howard D. Ewert*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 8 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC. LEASE REIF

SEC. 27 TWP. 16 SRGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey			<i>Geologist Does This</i>	
SAND & SHALE LIME & SHALE	-0- 1345	1345 3455		
ELECTRIC LOG TOPS:				
HEEBNER	3006'	( - 1083 )		
BROWN LIME	3096'	( - 1173 )		
LANS.-KC	3113'	( - 1190 )		
ARBUCKLE	3409'	( - 1486 )		
LOG T.D.	3457'			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	330	50/50 Poz.	200	3% C.C. 2% GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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DRY HOLE

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations