

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8399
name Great Bend Oil Producers, Inc.
address P.O. Box 1054
City/State/Zip Great Bend, Ks. 67530

Operator Contact Person Garey Pennington
Phone (316) 792-3923

Contractor: license # 6394
name Mohawk Drilling, Inc.

Wellsite Geologist James C. Musgrove
Phone (316) 792-7716

PURCHASER Koch Oil

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-22-84 9-28-84 10-15-84
Spud Date Date Reached TD Completion Date
3390
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 267 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-009-23,721-0000

County Barton County, Kansas

SE NW NE Sec. 27 Twp. 16 Rge. 12
(location)

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

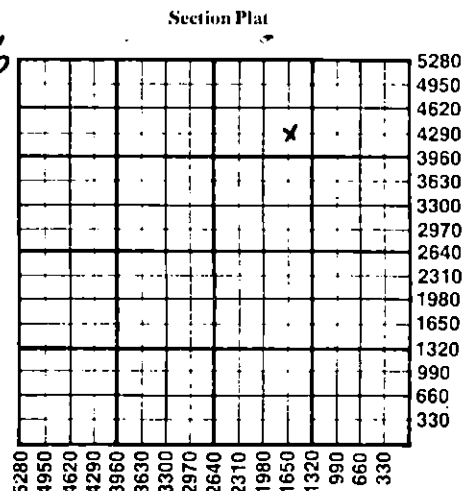
Lease Name Dorothy Reif Well# 1

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1916' KB 1926'

Revised
3-28-85



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Furnished by contractor
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

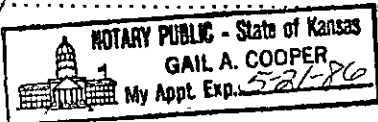
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 4/17/85

Subscribed and sworn to before me this 27th day of March 19 85

Notary Public Gail A. Cooper
Date Commission Expires 5-21-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 27 Twp. 16 Rge. 12

Operator Name G. B. Oil Producers Inc. Lease Name Dorothy Reif Well# 1 SEC. 27 TWP. 16 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No Log

DST #1 3385-3390
 Misrun

DST #2 3349-3390
 30-30-30-30- Strong Blow
 Recover: 500' muddy gassy oil, 75' clean gassy oil
 ISIP: 1130 psi FSIP: 1109 psi
 IFP: 86-173 FFP: 231-268 psi
 HSH: 1783-1740 psi

Name	Top	Bottom
Heebner	2997	(-1071)
Toronto	3011	(-1085)
Douglas	3022	(-1096)
Brown Lime	3084	(-1158)
Lansing	3100	(-1174)
Base/ Kansas City	3355	(-1429)
Conglomerate	3363	(-1437)
Conglomerate Chert	3377	(-1451)
Arbuckle	3382	(-1456)
R.T.D.	3390	(-1464)

MICT: Drill shoe, had 600' oil in hole 2 hrs. ONFU 1100'
 Ran Tubing POP 35 BOPD NW

RECEIVED
 STATE CORPORATION COMMISSION

MAR 28 1985
 3-28-85
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing		8 5/8	24#	267'	60/40 Pozmix	260	2% Gel, 3% C.C. 18% Salt
Production Casing		5 1/2	14#	3386	60/40 Pozmix	125	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	none			none			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 1/2 set at 3375'		packer at none					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10-12-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	35	n/a	40	n/a	36		
	Bbbls	MCF	Bbbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed
 Commingled

PRODUCTION INTERVAL

3385

Arbuckle