

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

185-22749.0000

API No. 15-
County STAFFORD
Sec. 28 Twp. 21s. Rge. 14

Operator: License # 4384

Name: HAMP OIL

Address P O BOX 391

PONCA CITY, OK 74602

City/State/Zip

Purchaser: NONE

Operator Contact Person: BOB ANSTINE

Phone (316) 442-2615

Contractor: Name: WHITE & ELLIS DRILLING

License: 5420

Wellsite Geologist: JAMES R. CRAIG

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Spud Date 1-18-91 Date Reached TD 1-26-1991 Completion Date 4-1-1991

2640 Foot from (S)N (circle one) Line of Section
3630 Foot from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SMITH Well # 1

Field Name BAYER

Producing Formation LANSING

Elevation: Ground 1942 KB 1947

Total Depth 3795 PBTB 3590

Amount of Surface Pipe Set and Cemented at 332 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

RECEIVED
STATE CORPORATION COMMISSION
Drilling Fluid Management Plan
Data collected from the Reserve Pit

FEB 24 1992
Chloride content ppm Fluid volume bbls

Watering method used HAULED WATER

Location of fluid disposal if hauled offsite:

Operator Name GEE OIL SERVICE

Lease Name HYTER SWD License No. 03546

SE/NE Quarter Sec. 12 Twp. 24 S Rng. 15 E/W

County STAFFORD Docket No. UNKNOWN

COPY OF TICKET ENCLOSED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert J. Anstine

Title Partner Date

Subscribed and sworn to before me this 17th day of February 1992.

Notary Public Linda Homenway

Date Commission Expires 10/01/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name HAMP OIL

Lease Name SMITH Well # 1

Sec. 28 Twp. 21 Rge. 14

East
 West

County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
HEEBNER	3274	
BROUNLIME	3413	
LANSING	3423	
G-KANSAS CITY	3490	
H KANSAS CITY	3546	
I KANSAS CITY	3567	
J KANSAS CITY	3585	
K KANSAS CITY	3609	
VIOLA	3700	
ARBUCKLE	3791	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8	23	326	STANDARD	260	3% C C C
PRODUCTION	1 7/8	5 1/2	14 1/2	3795	STANDARD	175	10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	3763 to 3767
4	SET BRIDGE PLUG @3750 per 3702 to 3714	ACIDIZED W/500 gal	FRACTURED
4	3724 to 3738	ACIDIZED W/ 500 gal	FRACTURED
2	3590 to 3594	ACIDIZED W/ 500 gal	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. DRY HOLE Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



ORIGINAL WESTERN TESTING CO., INC. 15.185.22749.0000
FORMATION TESTING

TICKET NO: 16833

P. O. BOX 1599 PHONE (316) 282-5861
WICHITA, KANSAS 67201

Elevation: 1940 GL Formation: V102A Eff. Pay: --- Ft.

District: GREAT BEND Date: 1-24-91 Customer Order No. ---

COMPANY NAME: HAMP OIL CO
ADDRESS: 13 FAWN ROAD PONCAH CITY, OK. 74604

LEASE AND WELL NO: SMITH #1 COUNTY: STAFFORD STATE: KS Sec: 28 Twp: 21S Rgc: 14N

Mail Invoice To: SAME No. Copies Requested: REG

Mail Charts To: SAME No. Copies Requested: REG

Formation Test No: 1 Interval Tested From: 3698 ft. to 3711 ft. Total Depth: 3711 ft.
Packer Depth: 3698 ft. Size: 6 3/4 in.
Packer Depth: 3693 ft. Size: 6 3/4 in.

Depth of Selective Zone Set: ---
Top Recorder Depth (Inside): 3725 ft. Recorder Number: 3659 Cap: 4000
Bottom Recorder Depth (Outside): 3718 ft. Recorder Number: 4339 Cap: 4300
Below Straddle Recorder Depth: --- ft. Recorder Number: --- Cap: ---

Drilling Contractor: WHITE-ELIAS #28 Drill Collar Length: 30 I. D.: 2.2 in.
Mud Type: CHEMICAL Viscosity: 41 Weight Pipe Length: --- I. D.: --- in.
Weight: 9.0 Water Loss: 10.4 cc. Drill Pipe Length: 3644 I. D.: 3.9 in.
Chlorides: 7100 P.P.M. Test Tool Length: 24 ft. Tool Size: 5 1/2 in.
Jars: Make: WTC Serial Number: --- Anchor Length: 13 ft. Size: 5 1/2 in.
Did Well Flow? --- Reversed Out: --- Surface Choke Size: 3/4 in. Bottom Choke Size: 3/4 in.
Main Hole Size: 7 7/8 in. Tool Joint Size: 4 1/2 in.

Blow: WEAK DEAD IN 30 MIN
NO BLOW

Recovered: 5 ft. of MUD OIL SPOTTED LITTLE BREAK ON TOOL
Recovered: --- ft. of ---
Recovered: --- ft. of ---
Recovered: --- ft. of ---
Recovered: --- ft. of ---
Chlorides: --- P.P.M. Sample Jars used: --- Remarks: ---
STATE COMMISSION
FEB 24 1992
CONSERVATION DIVISION
Wichita, Kansas

Time On Location: 1200 P.M. Time Pick Up Tool: 215 P.M. Time Off Location: 8:30 A.M.
Time Set Packer(s): 335 P.M. Time Started Off Bottom: 5:50 P.M. Maximum Temperature: 115
Initial Hydrostatic Pressure: (A) 1832 P.S.I.
Initial Flow Period: Minutes: 45 (B) 30 P.S.I. to (C) 30 P.S.I.
Initial Closed In Period: Minutes: 30 (D) 30 P.S.I.
Final Flow Period: Minutes: 30 (E) 30 P.S.I. to (F) 30 P.S.I.
Final Closed In Period: Minute: 30 (G) 30 P.S.I.
Final Hydrostatic Pressure: (H) 1832 P.S.I.

COMPANY TERMS
Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.
All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.
Test Approved By: *James P. Crain*
Signature of Customer or his authorized representative
Western Representative: *Norman H. Nickel* Thank You

FIELD INVOICE
Open Hole Test \$
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$



WESTERN TESTING CO., INC.

ORIGINAL INFORMATION TESTING

TICKET No 16834

P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation 1940 GL Formation SIMPSON SD Eff. Pay - Ft.

District GREAT BEND Date 1-24-91 Customer Order No.

COMPANY NAME HAMP OIL CO.

ADDRESS 13 FAWN ROAD PONCA CITY, OK. 74604

LEASE AND WELL NO. SMITH #1 COUNTY STAFFORD STATE KS Sec 28 Twp 21S Rge 14"

Mail Invoice To SAME Co. Name Address No. Copies Requested REC

Mail Charts To SAME Co. Name Address No. Copies Requested REC

Formation Test No. 2 Interval Tested from 3756 ft. to 3770 ft. Total Depth 3770 ft.

Packer Depth 3756 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3751 ft. Size 6 1/2 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3262 ft. Recorder Number 3659 Cap. 4000

Bottom Recorder Depth (Outside) 3265 ft. Recorder Number 4339 Cap. 4300

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor WHITE-ELLS M.B. Drill Collar Length - I. D. - in.

Mud Type CHEMICAL Viscosity 45 Weight Pipe Length - I. D. - in.

Weight 9.1 Water Loss 12.8 cc. Drill Pipe Length 3732 I. D. - in.

Chlorides 14000 P.P.M. Test Tool Length 24 ft. Tool Size 5 1/2 in.

Jars: Make WTC Serial Number - Anchor Length 14 ft. Size 5 1/2 in.

Did Well Flow? Reversed Out Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: WEAK 1" IN BUCKET WEAK 1" IN BUCKET DE CRISES REGENERATE TO 411

Recovered 15 ft. of GAS CUT MUD

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Chlorides - P.P.M. Sample Jars used - Remarks: SHID 5 70 BOTTOM

Time On Location 400 A.M. Time Pick Up Tool 500 P.M. Time Off Location 100 A.M. P.M.

Time Set Packer(s) 610 A.M. Time Started Off Bottom 1010 P.M. Maximum Temperature 115

Initial Hydrostatic Pressure (A) 1932 P.S.I.

Initial Flow Period Minutes 60 (B) 30 P.S.I. to (C) 30 P.S.I.

Initial Closed In Period Minutes 60 (D) 163 P.S.I.

Final Flow Period Minutes 60 (E) 30 P.S.I. to (F) 30 P.S.I.

Final Closed In Period Minutes 60 (G) 163 P.S.I.

Final Hydrostatic Pressure (H) 1782 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By James R. Crain Signature of Customer or his authorized representative

Western Representative Norman Hibel Thank You

FIELD INVOICE

- Open Hole Test \$
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$



WESTERN TESTING CO., INC.

ORIGINAL FORMATION TESTING

TICKET No 16835

P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation 1940 GL Formation ARB Eff. Pay Ft.

District GREAT BEND Date 1-25-91 Customer Order No.

COMPANY NAME HAMP OIL CO.

ADDRESS 13 FAWN ROAD PONCA CITY, OK. 74604

LEASE AND WELL NO. SMITH #1 COUNTY STAFFORD STATE KS Sec. 28 Twp. 31S Rge. 14W

Mail Invoice To SAME Co. Name Address No. Copies Requested REC

Mail Charts To SAME Address No. Copies Requested REC

Formation Test No. 3 Interval Tested from 3775 ft. to 3795 ft. Total Depth 3795 ft. Packer Depth 3775 ft. Size 6 3/8 in. Packer Depth 3770 ft. Size 6 3/8 in. Packer Depth --- ft. Size --- in. Packer Depth --- ft. Size --- in.

Depth of Selective Zone Set --- Top Recorder Depth (Inside) 3787 ft. Recorder Number 3659 Cap. 4000 Bottom Recorder Depth (Outside) 3790 ft. Recorder Number 4339 Cap. 4300 Below Straddle Recorder Depth --- ft. Recorder Number --- Cap. ---

Drilling Contractor WHITE-EHLS #8 Drill Collar Length --- I. D. --- in. Mud Type CHEMICAL Viscosity 60 Weight Pipe Length --- I. D. --- in. Weight 9 Water Loss 18.8 cc. Drill Pipe Length 3751 I. D. 3.8 in. Chlorides 10000 P.P.M. Test Tool Length 24 ft. Tool Size 5 1/2 in. Jars: Make WTC Serial Number --- Anchor Length 20 ft. Size 5 1/2 in. Did Well Flow? NO Reversed Out --- Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in. Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: STRONG OFF BOTTOM 3 MIN. STRONG OFF BOTTOM 1 MIN.

Recovered 1200 ft. of MUDDEY SWEET WATER Recovered --- ft. of Recovered --- ft. of Recovered --- ft. of Recovered --- ft. of Chlorides 22,000 P.P.M. Sample Jars used 1 Remarks: RECEIVED STATE CORPORATION COMMISSION FEB 24 1992 CONSERVATION DIVISION Wichita, Kansas

Time On Location 9:30 A.M. P.M. Time Pick Up Tool 11:15 A.M. P.M. Time Off Location 6:00 A.M. P.M. Time Set Packer(s) 12:45 A.M. P.M. Time Started Off Bottom 2:45 A.M. P.M. Maximum Temperature 110 Initial Hydrostatic Pressure (A) 1852 P.S.I. Initial Flow Period (B) 30 Minutes 102 P.S.I. to (C) 357 P.S.I. Initial Closed In Period (D) 30 Minutes 1255 P.S.I. Final Flow Period (E) 30 Minutes 408 P.S.I. (F) 589 P.S.I. Final Closed In Period (G) 30 Minutes 1255 P.S.I. Final Hydrostatic Pressure (H) 1852 P.S.I.

COMPANY TERMS

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Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative [Signature] Thank You

FIELD INVOICE

- Open Hole Test \$
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$

ORIGINAL

GEE OIL SERVICE

BOX 207 * ST. JOHN, KANSAS 67576
PHONE (316) 549-3210

509-860
032

Invoice Date 1/31/91

Ticket No. 12337

Hamp Oil Co.

Customer Order No. _____

13 Lawn Road

Lease Smith

Ponca City, Oklahoma 74604

Well #1

Ordered By _____

1/23-24-25/91

Hauled 13-80 bbl loads water from Reserve pit to Hyter SWD.

26 hrs @ \$42.50 \$1105.00

5.7% fuel surcharge 62.99

SWD chgs 104.00

Location: Hyter SWD Lic #03546 Macksville Field
SE $\frac{1}{4}$ NE $\frac{1}{4}$ 12-24-15 W

\$1271.99

RJA

RECEIVED
STATE CORPORATION COMMISSION

FEB 24 1992

CONSERVATION DIVISION
Wichita, Kansas

Net 30 Days Or 1½% Per Month

ORIGINAL

ORIGINAL

HALLIBURTON SERVICES

DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

949

INVOICE NO.	DATE				
092039	01/26/1991				
WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
SMITH 1	STAFFORD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
GREAT BEND	WHITE & ELLIS #2	CEMENT PRODUCTION CASING	01/26/1991		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
359110	BOB ANSTINE			COMPANY TRUCK	09706

HAMP OIL COMPANY
 #13 FAWN LANE
 PONCA CITY, OK 74604

PROD.

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI	2.35	47.00
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	20	MI	.40	8.00
		1	UNT		
001-016	CEMENTING CASING	3795	FT	1,145.00	1,145.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	5 1/2	IN	53.00	53.00 *
		1	EA		
40	CENTRALIZER 5-1/2" MODEL S-4	4	EA	44.00	176.00 *
807.93022					
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	104.00	104.00 *
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	83.00	83.00 *
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00 *
815.19311					
504-308	STANDARD CEMENT	175	SK	5.35	936.25 *
509-968	SALT	800	LB	.10	80.00
508-292	GILSONITE, SACKED	400	LB	.47	188.00 *
507-775	HALAD-322	124	LB	5.95	737.80 *
509-968	SALT	400	LB	.10	40.00
500-307	MILEAGE SURCHARGE-CEMENT MAT.	181.74	TMI	.10	18.17
500-207	BULK SERVICE CHARGE	200	CFT	1.10	220.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	181.74	TMI	.75	136.31 *
	INVOICE SUBTOTAL				4,002.53
	DISCOUNT-(BID)				600.36-
	INVOICE BID AMOUNT				3,402.17
	*-KANSAS STATE SALES TAX				96.24
	***** CONTINUED ON NEXT PAGE *****				

STATE OF OKLAHOMA
 RECEIVED
 MAR - 9 1992
 COMMERCE
 Oklahoma, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

INVOICE

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

550-949

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
092039	01/26/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SMITH 1		STAFFORD		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
GREAT BEND		WHITE & ELLIS #2		CEMENT PRODUCTION CASING	
TICKET DATE					
		01/26/1991			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
59110	BOB ANSTINE			COMPANY TRUCK	09706

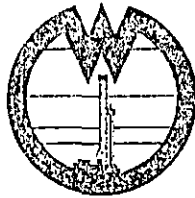
HAMP OIL COMPANY
 #13 FAWN LANE
 PONCA CITY, OK 74604

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-BARTON COUNTY SALES TAX				22.66
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,521.07

R.F.A.
 STATE OF OKLAHOMA
 MAR - 9 1992
 OKLAHOMA

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



KEG

FEB 07 1991

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Hamp Oil Company, 13 Fawn Road, Ponca City, OK 74604

CONTRACTOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500
Wichita, Kansas 67202Lease Name Smith Well No. 1Sec. 28 T. 21S R. 14W Spot 330' E of
C W/2County Stafford State Kansas Elev. _____

Casing Record:

Surface: 8 5/8" @ 326' with 260 sx.Production: 5 1/2" @ 3797' with 100 sx.Type Well: Oil Well Total Depth 3795'Drilling Commenced 1-18-91 Drilling Completed 1-26-91

Formation	From	To	Tops
Cellar	0	7	
Sand & Shale	7	1810	
Lime, Shale & Sand	1810	2500	
Lime & Shale	2500	3795	