



SIDE TWO

Operator Name Woodman-Lanfield Oil Company Lease Name Smith Well # 1  
 Sec. 28 Twp. 21 Rge. 14 East West Stafford County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during tests. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes  No   
 Samples Sent to Geological Survey Yes  No   
 Cores Taken Yes  No

Washed 0 3880

Formation Description Log  Sample   
 Name Top Bottom

Type and Additives Percent

Purpose of String	Size Hole	Drilled	Set (in O.D.)	Weight	Lbs/Ft.	Setting	Depth	Type of Cement	#Sacks Used	Additives Percent
Production	7-7/8"		4-1/2"	3865		50/50		3/4% GR-2, 5% Gilsomite	225	2% Gel, 18% Salt,

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record	Amount and Kind of Material Used	Depth
2	3701-3708'	250 gal 15% NE		3701-08'
4	3631-3634'	250 gal 15% NE		3631-34'
2	3578-3582' (10 holes)	250 gal 15% NE, 1000 gal 15% NE		3578-82'
2	3556-3562'	500 gal 15% NE, 2000 gal 15% NE		3556-62'

TUBING RECORD	Size	Set At	Packer at	Liner Run	Yes <input type="checkbox"/> No <input type="checkbox"/>
Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record	Amount and Kind of Material Used	Depth	

Date of First Production 3-24-85  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
8 Bbls	MCF	2 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

3578-82  
 3556-62