

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 536411 EXPIRATION DATE 6/30/83
OPERATOR Beren Corporation API NO. 15-009-23,098-0000
ADDRESS 970 Fourth Financial Center COUNTY Barton
Wichita, Kansas 67202 FIELD Kraft-Prusa
** CONTACT PERSON Max Houston PROD. FORMATION Arbuckle
PHONE (316) 265-3311
PURCHASER Central Crude Corporation LEASE Blue
ADDRESS 402 Commerce Plaza WELLS NO. 1
Wichita, Kansas 67202 WELL LOCATION SW SE SE
DRILLING Kaw Drilling Company 330 Ft. from south Line and
CONTRACTOR 990 Ft. from east Line of
ADDRESS 1010 Union Center the SE (Qtr.) SEC36 TWP 16SRGE 11W.
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 3374 PBD N/A
SPUD DATE 5/8/83 DATE COMPLETED 5/27/83
ELEV: GR 1891 DF KB 1902
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 312 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Evan Mayhew, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Evan C. Mayhew)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1983.

(Signature of Patricia E. Heinsohn)
(NOTARY PUBLIC)
Patricia E. Heinsohn

MY COMMISSION EXPIRES: April 14, 1985

RECEIVED STATE CORPORATION COMMISSION PATRICIA E. HEINSOHN State of Kansas My Appl. Exp. 4-14-85

** The person who can be reached by phone regarding any questions concerning this information.

JUL 01 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Beren Corporation

LEASE

Blue

SEC. 36

TWP. 16S

RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>NO LOGS RUN ON THIS WELL</u>				
Shale and Sand	0	677		
Anhydrite	677	708		
Shale and Shells	708	2650		
Lime and Shales	2650	2950		
Shale	2950	3040		
Lime shale	3040	3374		
RTD		3374		
DST #1: 3070-3115 Lans. B,C,D zones 45/45/35/45 packer leaked, reset-held. Fair decr. blow - no blow 2nd flow Rec.: 360' rotary mud. 231/231 462/486 254/263				
DST #2: 3217-3275 Lans. I & J 45/45/30/45 Wk. blow 1st. flow, no blow 2nd flow Rec.: 62' wtry mud w/few oil spots 46/53 711/689 69/69				
DST #3: 3361-3374 Arbuckle 30/30/30/30 Strong blow. Rec.: 180' GIP, 1736' gsy oil, 124' muddy oil 203/416 1083/1060 497/655				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	23#	312'	60-40 pozmix	200	2% gel, 3% CC
Production		5 1/2"	14#	3366'	60-40 pozmix	200	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD			N/A -- open hole		
Size	Setting depth	Packer set at			
2 3/8"	3360	None			3366-3374

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A - Natural Completion	

Date of first production	Producing method, (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. 885	Gas bbls. 0 MCF
Disposition of gas (vented, used on lease or sold)	Water % 0	Gas-oil ratio bbls. N/A CFPB
None	Perforations	None