

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7044 EXPIRATION DATE June 30, 1983

OPERATOR SABINE PRODUCTION COMPANY API NO. 15-097-20,913-0000

ADDRESS 6401 NW Grand Boulevard, Suite 500 COUNTY Kiowa

Oklahoma City, Oklahoma 73116 FIELD Wellsford

** CONTACT PERSON Vince J. Grass PROD. FORMATION None

PHONE (405) 843-0620

PURCHASER _____ LEASE HINSHAW

ADDRESS _____ WELL NO. 1-16

WELL LOCATION C SW SW

DRILLING SLAWSON DRILLING COMPANY, INC. 660 Ft. from South Line and

CONTRACTOR 200 Douglas Building 660 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP 28S RGE 16(W).

PLUGGING Dowell Div., Dow Chemical Company WELL PLAT (Office Use Only)

CONTRACTOR 110 North Market, Suite 218

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4860' PBDT _____

SPUD DATE 10/15/82 DATE COMPLETED 10/23/82

ELEV: GR 2158' DF 2160' KB 2163'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 470' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Vince J. Grass, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Vince J. Grass (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1982.

Dina M. Lutrick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 4, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 16 1982 11-16-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO.

ACO-1 WELL HISTORY

OPERATOR SABINE PRODUCTION COMPANY DEASE HINSHAW #1-16

SEC. 16 TWP. 28S RGE. 16

XXX
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Heebner Shale	4020'	(-1857)		
Douglas Shale	4052'	(-1889)		
Brown Lime	4182'	(-2019)		
Lansing	4200'	(-2037)		
Cherokee Shale	4684'	(-2521)		
Mississippi	4720'	(-2557)		
Kinderhook	4760'	(-2597)		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8"	23#	470'	60/40 Posmix Class "A"	185 100	4% gel, 3% cc 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dryhole		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	