

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7044
Name SABINE CORPORATION
Address 6401 NW Grand Blvd., Suite 500
Oklahoma City, OK 73116
City/State/Zip

Operator Contact Person Vince J. Grass
Phone (405) 843-0620

Contractor: License # 5657
Name SLAWSON DRILLING COMPANY

Wellsite Geologist Ray Roberts
Phone 843-0620

PURCHASER Permian Corporation
P.O. Box 1183, Houston, TX 77001

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5/19/84 5/27/84 9/30/84
Spud Date Date Reached TD Completion Date
4901' 4847'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 474 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 463 feet depth to Surf w/ 280 SX cmt

API NO. 15-097-21,030-0000

County Kiowa

C SE NW Sec. 16 Twp 28S Rge. 16 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

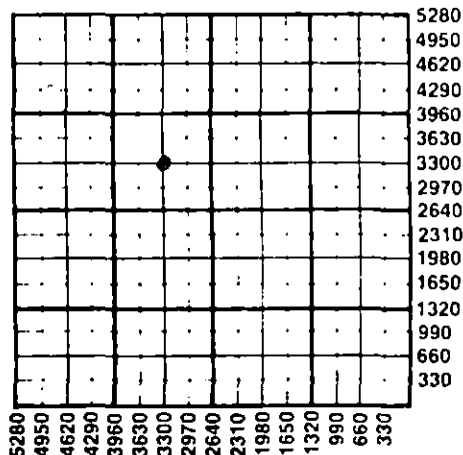
Lease Name CHENOWETH Well # 1-16

Field Name East Haviland

Producing Formation Mississippi & Kinderhook

Elevation: Ground 2151 KB 2157

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from farmer's irrigation system (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD 1813

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vince J. Grass

Title Division Area Engineer Date 11/30/84

Subscribed and sworn to before me this 30th day of November 1984

Notary Public Ronda P. Sisco
Date Commission Expires June 13, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
DEC 05 1984
12-5-84
CONSERVATION DIVISION
Wichita, Kansas

Operator Name **SABINE CORPORATION** Lease Name **CHENOWETH** Well # **1-16** SEC. **16** TWP. **28S** RGE. **16** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4022'	4030'
Douglas	4058'	4200'
Lansing	4200'	4590'
Kansas City	4590'	4692'
Cherokee	4692'	4733'
Mississippi	4733'	4752'
Kinderhook	4752'	4770'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8-5/8"	24#/ft	474	Class H	100	40% Gel & 3% CC
Prod. Casing	7-7/8"	5-1/2"	14#/ft	4899	50/50 Poz	200	10% CC, 3/4% CFR2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4758-4768 (Kinderhook)	Acidz w/1000G 15%	4758
2	4732-4752 (Mississippi)	Acidz w/2500G - Frac w/25000G gel wtr & 30,000# 10/20 sd.	4732

TUBING RECORD	Size 2-3/8"	Set At 4801	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 7/28/84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	TSTMCF	6 Bbls	N/A CFPB	38

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval
 4758-4768
 4732-4752