SIDE OME

*	145 04 066 000
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 145-21,366.000
WELL COMPLETION FORM	County Pawnee Co
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW SW NE Sec. 6 Tup. 21S Rge. 15W X West
Operator: License # 5418	Ft. North from Southeast Corner of Section
Name: ALLEN DRILLING COMPANY	2310 Ft. West from Southeast Corner of Section
Address 7950 E. Prentice - Ste 100	(NOTE: Locate Hell in section plat below.)
Englewood, CO 8011135	Lease Name MAUNEY-DIRKS Well # 2-6
City/State/Zip	Field Name Pawnee Rock
Purchaser:	Producing Formation D & A
Operator Contact Person: Doug Hoisington	Elevation: Ground 1959 KB 1964
Phone (303) 796-7350	Total Depth 3900 PBTD ——
Contractor: Mane: ALLEN DRILLING COMPANYOF	5280 4950
License: 5418 STATE CORPOR	RATION COMMISSION 4620
Wellsite Geologist: Jeffrey R. Zoller AUG	2 6 1991
Designate Type of CompletionX_ New Well Re-Entry Workover	VATION DIVISION 2310 1180 1980
1939	\$''` ' '''
Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.)	990
If OMAIO: old well info as follows:	330 0 (- 1)
Operator: N/A	13000000000000000000000000000000000000
Well Name:	Amount of Surface Pipe Set and Cemented at 966 Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used7 Yes No
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
<u>6/27/91</u>	feet depth to sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate or	nd filed with the Kenses Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will!	of the spud date of any well. Rule 82-3-130, 82-3-107 and
Writing and submitted with the form. See rule 82-3-1	107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged yells. Submit CP-111 form with a	ll temporarily abandoned wells. Any recompletion, workoverorl
conversion:of-a well-requires filing of-ACO-2 within:120/day	
with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature Dorothyst	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title Vice President Date 8-	22-91 ₩ireline Log Received
Subscribed and sworn to before me this 22nd day of Aug 19 91.	just
Notary Public Complete & 18 2001	MCC SMD/Rep NGPA
Cynthia Woolowy	KGS PlugOther

SIDE TWO

nterval tested, tim ydrostatic pressures f more space is need	e tool open a i, bottom hole i ded. Attach co	<u> </u>	and shut-in pres	ssures, wheth	her shut-in pre s to surface dur	ssure reading test.	ched static leve				
rill Stem Tests Take (Attach Additional		Yes 🔀 No			Formation Desc	•					
amples Sent to Geold	ogical Survey	🛛 Yes 🗌 No	·	Č Log′ Šample							
ores Taken		Yes W No	Name '		Тор	Bott	**				
lectric Log Run (Submit Copy.)		⊠ _{Yes} □ _{No}		"See A	ttached"		2 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1				
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			}								
			- {								
		, <i>•</i>									
·	Report al	CASING RECORD	Ki New Li u	sed ntermediate,	production, etc						
² urpose of String	Report al Size Hole Drilled		Ki New Li u	sed ntermediate, Setting Depth	production, etc Type of Cement	# Sacks Used	Type and Percer				
Purpose of String	Size Hole	l strings set-condu	K New L U ctor, surface, i	Setting	_ Type of	# Sacks Used	Additives				
SURFACE	Size Hole Drilled 12-1/4' PERFORATION	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth 966 1	_ Type of Cement	# Sacks Used 350 	Additives 3%CC 2%ge				
	Size Hole Drilled 12-1/4' PERFORATION	Size Casing Set (In O.D.) 8-5/8"	Weight Lbs./ft.	Setting Depth 966 1	Type of Cement 60/40poz Fracture, Shot, d Kind of Mater	# Sacks Used 350 	Additives 3%CC 2%ge				
SURFACE	Size Hole Drilled 12-1/4' PERFORATION	Size Casing Set (In O.D.) 8-5/8"	Weight Lbs./ft.	Setting Depth 966 1	Type of Cement 60/40poz Fracture, Shot,	# Sacks Used 350 	Additives 3%CC 2%ge				
SURFACE Shots Per Foot	Size Hole Drilled 12-1/4' PERFORATION Specify Footag	Size Casing Set (In O.D.) 8-5/8"	Weight Lbs./ft.	Setting Depth 966 1	Type of Cement 60/40poz Fracture, Shot, d Kind of Mater	# Sacks Used 350 Cement Scial Used)	Additives 3%CC 2%ge				
SURFACE Shots Per Foot	Size Hole Drilled 12-1/4' PERFORATION Specify Footag	Size Casing Set (In O.D.) 8-5/8" RECORD Se of Each Interval (Weight Lbs./ft.	Setting Depth 966 1	Type of Cement 60/40poz Fracture, Shot, d Kind of Mater	# Sacks Used 350 Cement Scial Used)	Additives 3%CC 2%ge				
SURFACE Shots Per Foot	Size Hole Drilled 12-1/4' PERFORATION Specify Footag	Size Casing Set (In O.D.) 8-5/8" RECORD e of Each Interval (New U Uctor, surface, i Weight Lbs./ft. 23# Perforated	Setting Depth 9661 Acid, (Amount and Liner Run.	Type of Cement 60/40poz Fracture, Shot, d Kind of Mater	# Sacks Used 350 Cement Scial Used)	Additives 3%CC 2%ge				

ORIGINAL

STHATIGHAHHIU MAHKERT	24M; _c	F	
 Anhydrite	956	956	+1008
Base Anhyd	980	980	+ 984
Topeka	3047	3048	 1084_
King Hill	3143	3144	-1180
.,	3211	3712	-1248
Heebner	3312	3312	-1348
Toronto	3330	3332	-1368
Douglas Sh	3346	3346	-1382
Brown Lime	3407	3408	-1444
Lansing	3417	<u>.</u> 3418	-1454
G Ø	3491	3492	-1528
Base KC	3650	3651	-1687
Çonglomerate	3692		-1729
Arbuckle	3785	3747	1823
TD	3900	3901	-1937

RECEIVED STATE CORPORATION COMMISSION

AUG 2 6 1991

CONSCHVATION DIVISION Wichita, Kansas

HALLEURTON SERVICES

WORK ORDER CONTRACT

	UKI	61	NAL	
ATTACH T		17	1059	

FORM 1908 R-7	A Division of Halbburton Company	AND PRE-	TREATME	INT DA	ТА , 	INVOICE I	ACH TO & TICKET NO	171	1059
DISTRICT	COAT BOND						DATE4	4-2	8-91
TO: HALLIBUR	TON SERVICES YOU	ARE HEREBY REQU	ESTED TO FU	JRNISH EC	QUIPMENT	ND SERVIC	EMEN TO	DELIVER AN	ID OPERATE
THE SAME	AS AN INDEPENDENT CONTRACTOR T	ro: ALLC	> 1)51/L	6 (30.				
	ER AND SELL PRODUCTS, SUPPLIES,	•	THE PURPOSE	OF SERVA	(CLISTO)	(ER)			,
WELL, NO	2-6 LEASE	uncy)	IKES	SEC	É.	TWP	21	RAN	IGE <u>/ 3 1 / 1</u>
FIELD		10066 STA	TE		OWNED		Soften C		
	THE FOLLOWING INF	ORMATION WAS	FURNISHE		E CUSTO	MER OR H	IS AGENT	Γ	
FORMATION NAME			<u> </u>	NEW USED	WEIGHT	SIZE	FROM	то	MAX, ALLOW. P.S.I.
FORMATION THICKNESS	FROM	то	CASING		-23	875	0	972	_
PACKER: TYPE	s	ET AT	LINER						
TOTAL DEPTH	MUD WEIGHT_		TUBING						
BORE HOLE			OPEN HOLE			12/4	10	766	SHOTS/FT,
INITIAL PROD:	OIL BPD, H2O BP	D, GASMCF	PERFORATION	ons					
PRESENT PROD:	O(LBPD, H2OBP	D. GASMCF	PERFORATION	ONS			_		_
	,	· , ——	STA	HSSION					
PREVIOUS TREAT		TYPE			_ MATERIAL	s			1001010
TREATMENT INS	TRUCTIONS: TREAT THRU TUBING	ANNULUS [] CASING	LI-TUBING/A	NULUS C	HYDRAULK	HORSEPON	ER ANGERE	°6 1991	
1/2/7	500f 156				<u> </u>				<u> </u>
<u>.</u>							C- treche	a, Kansas	N
					<u>. </u>				
CUSTOMER OR H	S AGENT WARRANTS THE WELL IS IN				- <u> </u>	ES, MATERIA	LS, AND SER	RVICES	
	·	HIS CONTRACT MUST BE SI							
payment of C	puton in accord with the rates and terms stated bastomer's account by the last day of the month for exceed 18% per annum. In the event it becomes amount of the unpaid account.	ollowing the month in which t	he invoice is daled	. Customer ac	rees to pay inter	est Ibereon atter	idefault at the F	idhast Isulul ca	stractually applicable.
b) To defend, in any claims, lia	demnity, release and hold harmless Halliburton, its ability, expenses, attorneys tees, and costs of defe	ulivisions, subsidiaries, parei ense to the extent permitted b	nt and affiliated co by law for:	npanlés and l	the officers, dire	ctors, employees,	agents and ser	vants of all of th	on from and against
 Damage "well ov 	e to property owned by, in the possession of, or where shall include working and royalty interest own	leased by Customer, and/or nors.	r the well owner (f different fro	m Customer), inc	cluding, but not li	mited to, surfac	e and subsurfac	e damage. The term
	oir, formation, or well loss or damage, subsurface t				•				
Persona	l injury or death or property damage (including, b	ut not limited to, damage to the	he reservoir, forma	tion or well), o	or any damages	whatsoever, grov	wing out of or in	any way conne	cted with or resulting

from pollution, substitutes pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold hamiless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or fiability even it caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Holliburton whether in the preparation, design manufacture, distribution, or marketing fluered, or from a failure to worn any person of such defect. Such defense, indomnity, release and hold harmless obligations of Customer shall not apply where the claims or ficiality are caused by the gross neighgence or willful miscenduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and athliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indomnify Halliburton against any damages arising from the use of such information.
- That Halfiburton warrunts only fillo to the products, supplies and materials and that the same are free from delects in workmariship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITHESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE ILIMEDIATELY PRECEDING SENTENCE, Halfiburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tert, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in contract, tert, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in the Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. It Halliburton equipment, tools or instruments are damaged in the well and its tephacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments of marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law,
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

. مومانند کا محمد کارا

SIGNED CUSTOMER

TIME ______ A_M__ P.M.

certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

WEIL NO. 3-6. LEASE MAUNEY DIA TICKET NO. 171059 HALLIBURTON SERVICES JOB LOG CUS. JMER ALLES DLLC. CO. PAGE NO. JOB TYPE CATT. SWELL CSG. FORM 2013 R-2 VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) CHART NO. TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING 0930 CALLED OUT GA LOCATION. 1130 XIC COMING OUT WITH D. 1258 1303 T 79,17 1317 8 246 Down 25 SES OLE TO PH 1330 41.25 wast un PACK UP 1400 RECEIVED
STATE CORPORATION COMMISSION AUG 2 6 1991 NGISTAN NUTRANESMOS Wichita, Kanada

SUMMA. Y WELL DATA RNG. /5 ZJ COUNTY FIELD STATE MAXIMUM PSI ALLOWABLE FORMATION NAME CASING FORMATION THICKNESS LINER TUBING SHOTS/FT. COMPLETION DATE PERFORATIONS PERFORATIONS BOTTOM HOLE TEMP. PRESSURE PERFORATIONS JOB DATA ON LOCATION TOOLS AND ACCESSORIES DATE (1-28 DATE 4-28 DATE 6-28 DATE 6-28 TYPE AND SIZE QTY. MAKE TIME 12 55 TIME 14 60 FLOAT COLLAR TIME // 30 PERSONNEL AND SERVICE UNITS FLOAT SHOE GUIDE SHOE UNIT NO. & TYPE CENTRALIZERS BOTTOM PLUG 2924 TOP PLUG 60000 1002 Z BUCK HEAD 1570 PACKER RECEIVED OTHER MATERIALS STATE CORPORATION COMMISSION TREAT, FLUID AUG 2 6 1991 PROP. TYPE OUL OF MINON DIVISION Wichita, Kansas CHITT. مستحر تتصريون ك CUSTOMER OTHER. HALLIBURTON OPERATOR OTHER. CEMENT DATA NUMBER OF SACKS BULK SACKED YIELD CU.FT./5K MIXED LBS:/GAL STAGE ADDITIVES ノスフ 14.30 SUMMARY PRESSURES IN PSI VOLUMES CIRCULATING BREAKDOWN PAD: BBL.-GAL 61.25 AVERAGE FRACTURE GRADIENT HYDRAULIC HORSEPOWER REMARKS ORDERED AVAILABLE AVERAGE RATES IN BPM CEMENT LEFT IN PIPE



TICKET NO. 171059-9

PAGE-1 OF 2 PAGES

A Division of Halliburton Company

FORM 1906 R-11													
WELL NO FARM OR LE				COUNTY	STATE		CITY/OFF	SHORE L	OCATION		DATE		
2-6 1	PRUNKY (<u>بر(من</u>	EKS.	Just Vec		<i>5</i>				[C - 2		
CHARGE TO	75 m	_			OWNER				TICKET TYPE (CHECK CARE)	_	MITROGI	_
CHARGE TO PALL CAD ADDRESS	DRELCO.	4	<i>5</i> 9		5/5/270	Ε			SERVICE	SALES		ES	NO L
ADDRESS					CONTRACTOR				LOCATION		- 1	ODE	
OTH OTHER 189					SHIPPED VIA	<u> 265</u>			FREST				520
CITY, STATE, ZIP						r	GHT CHAR		2 LOCATION	•	ا	ODE	
· ·	LUCIL OUTCO	m/		THE PERIOD	2429		PPD [COLUECT	<u> </u>		_		
WELL TYPE	WELL CATEGO	HY		WELL PERMIT NO.	DELIVERED TO	,			3 LOCATION	ı	ا	ODE	
TYPE AND PURPOSE OF	0/				ORDER NO.	100			REFERRAL LO	CATROAL			
	308			B-978007	ONDEN NO.				INCTENSAL ID	LAINN		•	
O/O As consideratio	n, the above-named Custon	mer ac	rees to pay Hal		ms stated in Halliburt	oo's current ne	ica lists lean		do MFT by the 2	Make of the Go	Brawing mor	ath after d	late
of invoice. Upon Cu lawful contract rate	stomer's default in paymen applicable, but never to ex	t of Cu ceed 1	stomer's accou 8% per annum.	liburton in accord with the rates and ten int by the last day of the month followin In the event it becomes necessary to en- se terms and conditions shall be governo-	ng the month in which noloy an attorney to	h the invoice i enforce collect	dated, Cust ion of said a	count, Cu	es to pay intere stomer agrees t	st thurson aff o pay all colle	er default a	t the high and attor	est ney
less in the amount of	of 20% of the amount of the trants only title to the prod	e unpai ucts, so	pplies and mat	se terms and conditions shall be governo erials and that the same are free from d	d by the law of the st efects in workmanshi	iste where serv p and materials	THERE ARE	NO WAR	RANTIES, EXPR	ESS OR IMPLI	nished. ED, OF MER	CHANTAE	ВІЦТУ,
of action (whether in supplies or materials	HCOLAH PURPOSE OR O: contract, tert, product lis on their return to Halliburt	THERM ability, ton or,	nse vynich et breach of war at Hallburton'	erials and that the same are free from the KTEND BEYOND THOSE STATED IN TH Tranty or otherwise) arising out of the s option, to the allowance to the cust	HE IMMEDIATELY PR I sale or usa of any Diner of credit for th	ECEDING SEN products, sup to cost of such	IENCE, Halli plies or ma i items, in n	burton's li terials is d o ovent si	ability and cus expressly limite fall Hallburton	tomer's exclu if to the repl be liable for	isiva remad acement of special, inc	y in any such pro dental, in	cause ducis, direct.
punitive or consequent	lial damages.												
PRICE	SECONDARY REF	L		DESCRIPTIO) N	UNIT	S 1	U	NITS 2	UNIT	1	AMOUN	т
REFERENCE	OR PART NO.	C.	ACCOUNT			ΩTY	MEAS	an	MEAS	PRICE	<u> </u>		· ·
000-117		/		MILEAGE	<u></u>	160	ml.			2.60	ļ	41	60
201-016		1		rum OHAK	60	166	4.			150.	12	80	GO.
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BULK MATERIALS DELIVERY AND TICKET CONTINUATION

ORIGINAL

FOR INVOICE AND 77059

DATE CUSTOMER ORDER NO. WELL NO. AND FARM -28-91 Halmey Dirks #2-6 Bartes CHARGE TO CONTRACTOR **№ B** 97800 Allen Drig. Co. Same Co. Tooks MAILING ADDRESS OCATION CODE DELIVERED FROM Great Bend, Ks. 25520 BoJ. FOLK DELIVERED TO LOCATION PUCK NO. 2656-6605 CITY & STATE SECONDARY REF. OR PART NO. CODE UNITS 1 UNITS 2 PRICE REFERENCE UNIT AMOUNT DESCRIPTION L D QTY. MEAS QTY. MEAS. 350 40%Pozmix/60%Coment 1,123. 50 504-308 516.00261 ak Standard Coment 210! 5.35 2.79 506-105 516.00286 1 b Posmix A 140! 390 6 Helliburton Gel 2% allewed 516.00259 506-121 NG 509-406 26,25 236,25 890.50812 Calcium Chloride 3%w/350 sk Wichila, Kansa Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET CU. FEET 8 4230 20 1。15 500-207 SERVICE CHARGE 31,422 TOTAL WEIGHT Mileage Charge 16 LOADED MILES 251.38 8dء 201. 10 500-306 № В 978007 2,374。 65 CARRY FORWARD TO INVOICE SUB-TOTAL



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

OUNI 1909 U-1	A Division or Hallabarton Confearly					INVOICE	& TICKET NO	<u>, / / 5 (3</u>	<u> </u>
ISTRICT_[2]	1 18				-			-3 1/	
	AN INDEPENDENT CONTRA	YOU ARE HEREBY REQU	12/1/2	(6	(CUSTOM)		EMEN TO E	ELIVER AN	ID OPERATE
AND DELIVER	AND SELL PRODUCTS, SUP	PLIES, AND MATERIALS FOR	THE PURPOSE	OF SERVIC					
VELL NO.	LEASE 5	14 1/4 S		SEC	for	_ TWP	<u> 2 / </u>	RAN	NGE <u>15:42</u>
IELD	COUNTY	MANAGE STA	TE /IS.		OWNED E	· BY			
	THE FOLLOWING	G INFORMATION WAS	FURNISHE	BY TH	E CUSTOM	IER OR H	IIS AGENT	•	
ORMATION	TY	PE		NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
ORMATION HICKNESS	FROM	то	CASING			37/	. 4		•
ACKER: TYPE		SET AT	LINER						
OTAL DEPTH	MUD WE	евнт	TUBING.	1217		4/1/2		17:57	
ORE HOLE		<u> </u>	OPEN HOLE		1/4	Sugar Start	33	Thompson of the	SHOTS/FT.
NITIAL PROD:	OIL BPD, H2O	BPD, GAS MCF	PERFORATION	ons .					
RESENT PROD:	OIL 8PD. H2O	BPD. GAS MCF	PERFORATIO	ONS	•		הרפדו	יבח	
			PERFORATIO	ons		ŜŦĀŤĒ	RECE!	UN CUMMIS	SION
REVIOUS TREATMEN	NT: DATE	TYPE			, MATERIALS	:			
REATMENT INSTRU	ICTIONS: TREAT THRU TUE	BING ANNULUS CASING	TUBING/A	LI SUJUNN	HYDRAULIC	HORSEPOV	場の砂御	<u> </u>	
FIH.							COMSERVAT		4
				<u>.</u>			Wichita Wichita	Kansas	

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the abbitomanned Courage agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in account with the rates and terms stated in Halliburton's current price list, Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 15% per tunium. In the event it becomes necessary to employ afterneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of the impaid account.
- b) To defend, indeninify, release and hold harmless Holliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, altorneys fees and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trospass or any action in the nature thereof.
 - 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowful or the use of radionative material.

The defense, indumnity, release and hold hurmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict fability, or the unseaworthness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, dusign, manufacture, distribution, or marketing flured, or from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the offectiveness of the products, supplies or materials, nor the usualts of any treatment or service, nor the accuracy of any chart interpretailon, research analysis, job recommendation or other data furnished by Halliburton Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be fiable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- It is tablearton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR JMPLED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, lort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by taw.

JOB LOG

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JOB HALLIBURTON LICATION COLLAR CITY S. HALLIBURTON LOCATION COLLAR CITY S.

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FORMATIO	N THICKNESS_	F	пом	то_		CASING			<u> </u>	<u> </u>			
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HALLIBURTON SERVICES

TICKET NO. 173007-X

PAGE 1 OF ______ PAGES

A Division of Halliburton Company

FORM 1906 R-11															
WELL NO. — FARM OR LEA	ASE NAME			COUNTY		STATE	CITY,	OFFSHORE	LOCATION	N		DATE			
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CHARGE TO	1 13				OWNER				TICKET 1	TYPE (C	HECK OME)	AITR	DGEN JOB		
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WELL TYPE	WELL CATEGOR			WELL PERMIT NO.	DELIVERED	סדי			3 [™]	CATION		CODE			
TYPE AND PURPOSE OF	<u> </u>	46	april CHC		ORDER NO				REFERR	11.00	ATTOM!				
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of invoice. Upon Gus lawful contract rate	stomer's default in payment applicable, but never to exc at 20% of the amount of the	of Cu	stomer's account B% per annum. In	urton in accord with the rates and to by the last day of the month follow the event it becomes necessary to o terms and conditions shall be govern	ing the month employ an attor	in which the invoi	co is dated, loction of s	Customer ac	roes to pay	iozores graes to	thereon all pay all colo	or default at the li iction costs and at	ighest torney		
Hallburton war	rants only title to the produ	Cts, su	applies and mater	ials and that the same are free from the property of the same are free from the same are free free from the same are free from the same are free free from the same are free free free free free free free	dolects in work	manship and mate	niuls. THER	ARE NO W	RRANTIES,	EXPRE	SS OR IMPLI	ED, OF MERCHAN	TABILITY,		
of action (whother in supplies or materials of	contract, tort, product lin on their return to Halliburto	nichye bifity, on or,	breach of warra at Halliburton's	ials and that the same are free from END BEYOND THOSE STATED IN T inty or otherwise) arising out of the option, to the allowance to the cus	ne sale or use tomer of ciadi	of any products,	supplies o such items	r materials is In no ovent	expressly shall Hallit	limited Limited Liurten L	to the replace	acement of such special, incidental	products, , indirect,		
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				WE CERTIFY THAT THE FA. COMPLIED WITH IN THE P	IR LABOR STAN	DARDS ACT OF 1	938, AS AI	ENDED HAS	BEEN				<u> </u>		
WAS JOB SATISFACTORILY	COMPLETED?			COMPLIED WITH IN THE P	RUDUCTION OF CONTRACT,	GOODS AND OR	WITH RES	PECT TO SEE	VICES		•	lł			



A Dwson of Hallburton Company

PULK MATERIALS DELIVERY AND TICKET CONTINUATION

ORIGINAL

FOR INVOICE AND 173007

DATE CUSTOMER ORDER NO. WELL NO. AND FARM COUNTY STATE K¤• 7-3-91 Dirks 2-6 Pawnee CONTRACTOR OWNER CHARGE TO **№ B** 978020 Allen Drilling Company Co Tools Allen Drlg. Co. DELIVERED FROM OCATION CODE PREPARED BY 25520 Great Bend, Ks. B.C. Henry CITY & STATE DELIVERED TO RUCK NO. RECEIVED BY 3046-6608 Location UMTS 2 SECONDARY CODE UNITS 1 PRICE REFERENCE UNIT PRICE REF. OR PART NO. DESCRIPTION AMOUNT L D QTY. MEAS QTY. İMEAS 165 40%Pozmix/60%Cement 529 65 99 EK 5.35 504-308 516.00261 Standard Cement 66 184 . 14 2.79 516.00286 1 B sk 506-105 Poznix A NC 3 Halliburton Gel 2% allowed 516.00259 506-121 1 B 88 50 14.7 6 516.00259 6 Halliburton Gel 2% allemni gk 1 |B 507-277 ÷ RECEIVED MUISSIAN STATE CURPORATION OF NG 2 6 1991 Widhita, Kac Returned Mileage Charge TOTAL WEIGHT LOADED MILES **TON MILES** SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 1-15 203 55 177 1 500-207 В SERVICE CHARGE CU. FEET 16 120.33 15,041 .80 1 B 500-306 TOTAL WEIGHT LOADED MILES TON MILES № В 978020 1102 ПO CARRY FORWARD TO INVOICE SUB-TOTAL 1098 40 FORM 1911 - R6 REV. 8-85