

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-30645-00-00
Spot: SENWNW Sec/Twnshp/Rge: 29-11S-18W
4290 feet from S Section Line, 4290 feet from E Section Line
Lease Name: JOHNSON ABE Well #: A-1
County: ELLIS Total Vertical Depth: 3607 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
L1	2.875	3590		200 sx
PROD	4.5	3598		200 SX
SURF	8.625	1283		350 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/19/2017 2:00 PM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: CRAIG HUTCHISON Company: MURFIN DRILLING CO., INC. Phone: (785) 623-0123

Proposed Plugging Method: Ordered 125 sx 60/40 pozmix 4% gel cement w/400 # hulls.
2 7/8" tubing cemented in hole at 3590' w/200 sx cement. Circulated cement, but cement fell back. Pumped 200 sx common cement down backside. Temperature survey showed top of cement at 200' in the 4 1/2' x 2 7/8' annulus.
Removed plug at 3350'. Perforations: 3056' - 3066', 3196' - 3200', 3218' - 3222', 3276' - 3278', 3332' - 3340', 3356' - 3360', 3378' - 3382', 3430' - 3434', 3453' - 3458', 3579' - 3584' ARB.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/19/2017 5:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Quality rigged to 2 7/8" tubing and pumped 100 sx cement w/350 # hulls mixed in to pressure with 600 psi. Shut in pressure 400 psi. Rigged to 8 5/8" casing and had instant pressure of 200 psi.

GPS: 39.07147 -099.34876

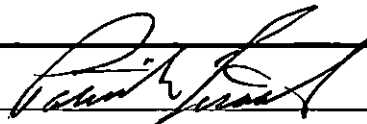
Perfs:

Remarks: QUALITY OILWELL CEMENTING CO TICKET # 1568

Plugged through: CSG

District: 04

Signed _____



(TECHNICIAN)

CM

KCC WICHITA

JUL 20 2017

RECEIVED

JUN 26 2017