

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-019-40555-00-00
Spot: SESWSW Sec/Twnshp/Rge: 24-32S-10E
310 feet from S Section Line, 4192 feet from E Section Line
Lease Name: FLOYD A Well #: 5
County: CHAUTAUQUA Total Vertical Depth: 1996 feet

Operator License No.: <u>6044</u>	String	Size	Depth (ft)	Pulled (ft)	Comment
Op Name: <u>STELBAR OIL CORPORATION, INC.</u>	CIBP		1980		
Address: <u>1625 N WATERFRONT PKWY SUITE 2</u>	PROD	5.5	1988		80 SX
<u>WICHITA, KS 67206</u>	SURF	8.625	80		50 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/11/2017 12:00 AM
Plug Co. License No.: 6044 Plug Co. Name: STELBAR OIL CORPORATION, INC.
Proposal Revd. from: ALLEN KEARNS Company: _____ Phone: (316) 264-8378

Proposed Plugging Method: Per KCC instructions. Note - Well has 4.5" welded liner set at 1918' that was cemented to surface with 100 sacks cement. Circulated cement up 5.5" x 8.625" annulus also when cementing 4.5" liner.

Plugging Proposal Received By: DUANE SIMS Witness Type: NONE
Date/Time Plugging Completed: 07/17/2017 12:00 PM KCC Agent: DUANE SIMS

Actual Plugging Report:

Well had Cast Iron Bridge Plug set at 1900'. Ran in with dump baler and dumped 5 sacks of cement on top of bridge plug. Perforated casing at 1300' and 550'. Ran 2" to 1300' and spotted 15 sacks of cement. Pulled up to 550' and waited for two hour. Circulated cement to surface. Pulled 2" and pressured casing up to 100 psi and held psi. Cut casing head off two days later and there was no cement between the original production casing and surface casing. Ran 1" to 155' and circulated cement to surface. Pulled 1" and topped backside off. A total of 152 sacks of 60/40 pozmix w/4% gel was used to plug this well.

Perfs:

Top	Bot	Thru	Comments
1944	1952		

RECEIVED
KCC DIST # 3
JUL 25 2017
CHANUTE, KS

DS

INVOICED
AUG 29 2017

Remarks:

Plugged through: TBG

District: 03

Signed



(TECHNICIAN)