

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-01588-00-00
Spot: NENWSESW Sec/Twnshp/Rge: 34-22S-13E
1000 feet from S Section Line, 3390 feet from E Section Line
Lease Name: ESSLINGER Well #: 10
County: GREENWOOD Total Vertical Depth: 1824 feet

Operator License No.: 6078
Op Name: EVANS OIL INC.
Address: PO BOX 67
LEBO, KS 66856

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF		1802		

Well Type: EOR UIC Docket No: E05678.1 Date/Time to Plug: 07/12/2017 8:00 AM

Plug Co. License No.:

Plug Co. Name:

Proposal Rcvd. from:

Company:

Phone:

Proposed Plugging Method: squeeze well top to bottom

Plugging Proposal Received By: MICHAEL HEFFERN

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 08/01/2017 12:00 PM

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

plug back w/35 sxs cement, from 1768 to 1149', squeeze hole in casing @ 1060' 100' sxs cement from 1060 to 909', squeeze hole @ 449' w/100 sxs cement, ran 1" down back side of casing to 21' topped off w/10 sxs cement, ran 2" to 260' pumped 25 sxs cement to surface pulled pipe out .shut in pressure @ 300 psi

RECEIVED
KCC DIST # 3
AUG 14 2017
CHANUTE, KS

MH

INVOICED
AUG 29 2017

Remarks:

Plugged through: TBG

District: 03

Signed

Mike Heffern
(TECHNICIAN)

810 E 7th
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



API-15-673-01588-00-00

Cement or Acid Field Report
 Ticket No. **3457**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
8-1-17	1059	Esslinger #10				Gw	Ks	
Customer <u>Schankic Well Service / John Evans</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>P.O. Box 397</u>			104		Alan M.			
			113		Kevin M.			
			127 P.U.		Greg M.			
City <u>Madison</u>		State <u>Ks</u>	Zip Code <u>66860</u>					

Job Type P.T.A. old well Hole Depth _____ Slurry Vol. _____ Tubing 2" Reg
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 3 1/2 LINER Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: Cementing Procedures done prior to plugging well inside 3 1/2 LINER.
7-12-17 Plug BACK w/ 35 SKS Cement From 1768' - 1149'
7-17-17 Squeeze hole @ 1060' w/ 100 SKS Cement. Cement LEFT inside 3 1/2 from 1060' - 909'
7-26-17 Squeeze hole @ 449' w/ 100 SKS Cement. Cement LEFT inside 3 1/2 from 449' - 334'
7-20-17 RAN 1" Tubing down Annulus of 5 1/2 TAG Firm Cement @ 21'. Top of Annulus w/ 10 SKS Cement
8-1-17 OPERATOR & OWNER decided to Plug well. Cheever Well Service RAN 2" Regular Tubing inside 3 1/2 Liner to 260'. Rig up to 2" Tubing. Circulate Cement to SURFACE. Pull Tubing. Top of well w/ Cement. Pressure up to 300 PSI. Shut well in. Top Plug From 260' to SURFACE = 25 SKS Cement.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	750.00	750.00
C 107	30	Mileage	3.95	118.50
C 200	25 SKS	CLASS 'A' Cement	15.00	375.00
C 108 A	1.18 TONS	TON Mileage	M/C	345.00
<u>THANK YOU</u>			<u>Sub Total</u>	<u>1588.50</u>
			<u>Less 5%</u>	<u>85.38</u>
			<u>7.5% Sales Tax</u>	<u>119.14</u>
Authorization <u>Witnessed By Cliff Schankic</u> Title _____			<u>Total</u>	<u>1622.26</u>

INVOICED
 AUG 29 2017

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.