

To: 1 052139  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-185-21,454.0000  
N/2 SE SE, SEC. 34, T 21 S, R 13  
990 feet from S section line  
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 100  
Operator: Kansas Corporation Commission  
Name & Address

Lease Name Fischer Well # 1  
County Stafford  
Well Total Depth 3705 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 298

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529  
Address P.O. Box 209, Chase, KS 67524-0209

Company to plug at: Hour: 9 a.m. Day: 11 Month: 6 Year: 19 97

Plugging proposal received from Richard Lacey  
(company name) KCC (phone) 316-338-1610

Work: 5 1/2" at 3703' w/165 sx cement, Perfs at 3373-75'  
Sand bottom to 3320' and dump 5 sx cement on top of sand with dump bailer. Shoot off and recover casing. Pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 100 lbs. hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 9:40 a.m. Day: 11 Month: 6 Year: 19 97

ACTUAL PLUGGING REPORT Sanded bottom to 2800' and dumped 5 sx cement on top with dump bailer. Pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement. Maximum pressure 500 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2035.18' of 5 1/2" casing.  
(If additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

Signed Richard W. Lacey (TECHNICIAN)

1-13-97  
1997  
KANSAS CORPORATION COMMISSION