

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-20099-00-00
Spot: W2W2NE Sec/Twnshp/Rge: 30-25S-9E
1320 feet from N Section Line, 2310 feet from E Section Line
Lease Name: LADD D Well #: 1
County: GREENWOOD Total Vertical Depth: 2495 feet

Operator License No.: 31785
Op Name: KUTTER OIL CO.
Address: 102 N. ADAMS ST.
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	2490		150 SX
SURF	8.625	200		100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/17/2017 8:30 AM
Plug Co. License No.: 32701 Plug Co. Name: C & G DRILLING, INC.
Proposal Rcvd. from: TIM GULICK Company: _____ Phone: (620) 583-4306

Proposed Plugging Method: per state requirements

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/18/2017 11:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

ran dump baler to 2495', spotted 10 sxs cement, cut off casing @ 1045', pulled casing out, ran tubing to 1040' pumped 20 sxs cement, pulled tubing to 250', pumped 100 sxs cement to surface, gel spacers between cement plugs.

RECEIVED
KCC DIST # 3
OCT 31 2017
CHANUTE, KS

MH

Remarks:

Plugged through: TBG

INVOICED
NOV - 9 2017

District: 03

Signed

Michael Heffern
(TECHNICIAN)

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-073-20099

Cement or Acid Field Report
 Ticket No. **3547-**
 Foreman Rick Ledford
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-18-17	1157	LADD D-1				OW	Ks
Customer <u>Kutter Oil</u>			Safety Meeting	Unit # <u>102</u>	Driver <u>Rick L.</u>	Unit #	Driver
Mailing Address <u>701 S. River</u>				<u>113</u>	<u>Alanna</u>		
City <u>Eureka</u>							
State <u>Ks</u>							
Zip Code <u>67045</u>							

Job Type P.T.A Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - rig up to 5 1/2" casing. Break circulation w/ fresh water. Spent 20 sacks 60/40 Perm cement w/ 470 gal @ 1074' Pull 5 1/2" casing out. Ran 250' of 2 3/8" tubing. Rig up to 2 3/8" tubing. Mixed 100 sacks 60/40 Perm cement w/ 470 gal to surface. Pull tubing out. Topped well off. Job complete.

'Thank You!'

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-105-2	1	Pump Charge	525.00	525.00
C107	0	Mileage	3.95	n/c
C203	120 sacks	60/40 Perm cement	12.75	1530.00
C206	410 gal	470 gal	.20	82.00
C206	300 gal	gel-spacer	.20	60.00
C103A	5.16	tan mileage bulk truck	m/c - 1/2	175.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 (107.51) # 2740039 </div>				
			Subtotal	2372.00
			Sales Tax	177.90
Authorization by <u>Willy</u> Title <u>Co. Rep.</u>			Total	<u>2549.90</u>

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Well Master Data

Search T-1's / Letters

Search Well Inventory

Get Cnty
From Legal



API Well #	15	073	20099	00	00	Create Next API for This Well	Well Doc Images	Well History	
District Dkt #									
Lsc Nm	LADD D			Well No					1
Oper/Status	31285	Find	Kutter Oil Co					1	
Work Oper:	Find								
	Source:	Effec Dt:		Request T-1					
Lgey Oper	EUREKA DRILLING CO.								
C-1 Oper									
Driller/Status	Find								
Lgey Drllr									

Status	AX
Stat Source	CPI
Type	OIL
C-1 Well Type	
Type Cmpl	
Dkt / Permit	
District	03
KDOR Lease Code:	
Oil	Gas
102356	

DATES FOR THIS API #

Status Dt	09/15/2017
Intent Dt	
Intent Exp	
ACO-1 Spud	
Dist Spud	
LngStrng	
TD Rehd	
Cmpltd Dt	07/27/1967
1st Prod	
1st Inj	
PB TD Dt	
P/A Dt	

Master Well File Comments

Lease Inspection Date

Date/By	Well Comment
10/16/2017 mfinley	Placing bottom plug at 8:30am on Tuesday 10-17-2017. Will Myer 583-0123
03/30/2009 sflabart	Well location changed from KGA database
09/01/2006 RBDMSadm	Well Status changed FROM: TA (Temporarily Abandoned) TO: IN (Inactive Well) effective 09/01/2006 per changes to well status codes and definitions.
:Shift: + <F2> will expand comment fields!	

Const	TVD
Kickoff	
Plug Back	2490
Hole	2495
Loggers	
Last Edited:	09/15/17
By:	rhestern

WI Loc 30-25S-0E W2W2NE, 1320 FNL 2310 FEL

TA Stat

State Add. Prod-Geo Strings Perfs Stim Logs Pluggings UIC TA EPR

INVOICED
NOV - 9 2017