

WELL PLUGGING RECORD

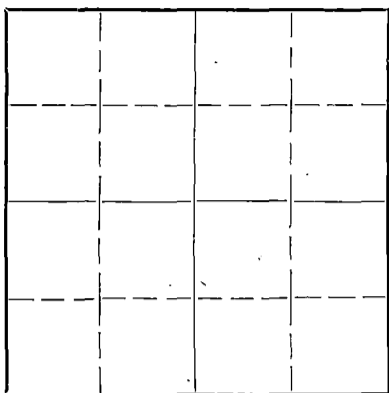
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 22 Twp. 21 Rge. (E) 13 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines W/2 SW/4 660 fr NL 660 fr WL
Lease Owner Phillips Petroleum Co.
Lease Name Krone Well No. 2
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed Feb. 24, 1944 19
Application for plugging filed Feb. 29, 1944 19
Application for plugging approved March 3, 1944 19
Plugging commenced March 6, 1944 19
Plugging completed March 14, 1944 19
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Arbuckle Lime Depth to top 3675' Bottom 3752' Total Depth of Well 3752' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

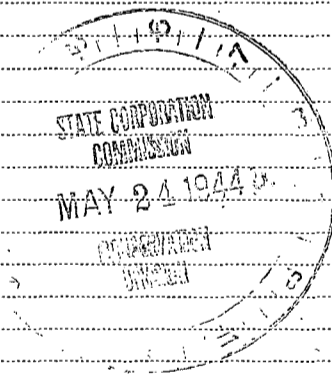
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lans. Kans. City	Show oil	Top 3347		8 5/8"	372' (LT)	None
Viola Lime	Show oil	Top 3609				
Arbuckle Lime	Show oil	Top 3675 1/2		5 1/2"	3698' (OA)	2129' 3"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

At a PBTD of 3640 dumped 40 sx cement. Found top of cement @ 3269'. Bailed out cement from 3269' to 3299'. Filled with mud to 376'. Bridged hole @ 376', dumped 22 sax cement filling to 356'. Filled with mud to 20', dumped 8 sax cement filling to base of cellar.

PLUGGING
FILE 22 21 130
BOOK PAGE 112 LINE 6



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. W. Shelton
Address Box 779 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
F. W. Shelton (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. W. Shelton*

Box 779 Great Bend, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of May, 1944, 19

My commission expires March 27, 1946. *J. B. Marsh* Notary Public.



Formation Record

Lease Krone

Well No. 2

FROM	TO	Formation	REMARKS
0	103	Surface clay & sand	Elevation 1887 D.F.
103	302	Sand, rock and hard lime	
302	390	Shale, red bed & shells	
390	1000	Red bed & shale	
1000	1653	Red bed, shale & salt	
1653	1716	Lime & shale	
1716	1841	Sand & lime	
1841	2173	Lime & shale	
2173	2288	Shale & lime shells	
2288	2370	Shale	
2370	2455	Shale & lime streaks	
2455	2880	Shale & lime	
2880	2993	Shale & lime streaks	
2993	3083	Lime	
3083	3155	Lime & shale	
3155	3240	Lime & shale streaks	
3240	3334	Lime & shale	
3334	3395	Hard lime	Top LKO 3347 D.F.
3395	3445	Hard lime & shale streaks	
3445	3520	Lime & shale streaks	
3520	3575	Lime	
3575	3597	Lime & shale	
3597	3620	Cherty conglomerate	
3620	3667	Cherty cong. & lime	
3667	3678	Lime	Top Arb. 3675 1/2 D.F. Set 5 1/2" csg @ 3675 1/2. Drld 3678-88 w/500. Drld 3688-89 no increase. Bailed 10 gal oil/hr. Acid-issd w/500 KK & bailed 6 gal oil/hr. Drld 3688-98 no increase. Acid/acid w/ 500 gal KK. Swabbed 12 gal oil/hr. Drld 3696-3718 no increase. PB to 3698 & shot w/10 qts LKO 3699-98. Swbd 3/4 20/hr. Acid w/1000 gal KK & swabbed 3/4 20/hr. Drld to 3752 no increase. PB to 3660 & perf 3617-28 & acid w/500 gal K. Perf 3609-17 not much increase. Perf LKO 3411-18 & bailed 6 gal oil/hr & 6 gal wtr/hr
3678	3680	Lime	
3680	3688	Various colored shales, hard lime	
3688	3688	Lime	
3688	3692	Lime	
3692	3693	Shaley Dolomite	
3693	3694	Sandy Dolomite	
3694	3718	Shaley Dolomite	
3718	3754	Lime	
3754	3752	Lime	

PLUGGING
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