

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-185-00334-0000

LEASE NAME Schulz C

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER #1

330 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 22 TWP. 21S RGE. 13 (E) or (W)

COUNTY Stafford

Date Well Completed Aug. 3, 1956

Plugging Commenced June 18, 1991

Plugging Completed \_\_\_\_\_

LEASE OPERATOR D. R. Lauck Oil Co., Inc.

ADDRESS 221 S. Broadway, Suite 400, Wichita, Ks. 67202

PHONE# (316) 263-8267 OPERATORS LICENSE NO. 5427

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on May 29, 1991 (date)

by District #1 Duane Rankin (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? yes

Producing Formation KC & Arbuckle Depth to Top 3326 Bottom 3638 T.D. 3638

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD | **RECEIVED** STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put in	Pulled out
KC	oil & water	3326	3473	8-5/8"	259	none
Arbuckle	oil & water	3634	3638	5-1/2"	3634	none

OCT 07 1991

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Allied Cementing Co. mixed and pumped 400 lbs. hulls, 350 sacks 60/40 cement w/6% gel, no pressure. Unable to pump into surface pipe. Dakota has been squeezed. Cement down 350' from surface inside 5 1/2". Great Bend Ready Mix filled w/ready mix cement.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor none License No. \_\_\_\_\_

Address \_\_\_\_\_

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: D. R. Lauck Oil Co., Inc.

STATE OF Kansas COUNTY OF Barton, ss.

Melvin G. Urban (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Melvin G. Urban

(Address) PO Box 488, Ellinwood, Ks. 67526

SUBSCRIBED AND SWORN TO before me this 4th day of Oct., 1991



Janis V. Stremel  
Notary Public

My Commission Expires: 12-1-92

D.R.LAUCK OIL COMPANY, INC.

Schulz "C" #1

SE SE SE  
Sec.22- 21S- 13W  
Stafford County  
Kansas

Commenced: July 20, 1956  
Completed: July 31, 1956

Casing Record: 256' 8 5/8" cem.w/ 215 sacks  
3634' 5 1/2" cem.w/ 125 sacks

Elevation: GR 1869; DF 1871; KB 1873;

Drillers Log

surface clay	30
sand	140
shale & shells	280
sand & chalk	300
red bed & shale	710
shale & shells	1570
salt & shale	1600
lime & shale	2170
shale & shells	2325
lime & shale	3401
lime	3623
Lime & shale	3633
Arbuckle Lime	3638
rotary total depth	3638

		Tops	
		Sample	Schlumberger
Heebner		3165-1292	3163-1290
Douglas		3199-1326	3197-1324
Brown Lime		3291-1418	3289-1416
Lansing K C		3306-1433	3304-1431
Base KC		3528-1655	3529-1656
Viola		3558-1585	3558-1585
Simpson		3584-1711	3584-1711
Arbuckle		3633-1760	3633-1760
Rotary Total Dep		3638-1765	3640-1767

DST #1 (S) 3322-3357 open 25 min; very strong blow-25 min; gas to surface 3 min; gauged 1,070,000 CFB flowed oil in 9 min; IFP 840#-FFP 1025#- BHP 1200# shut in 1 hr and 45 min;

DST #2 (J) 3390-3401 open 1 hr; strong blow 1 hr; gas to surface in 15 min; recovered 450' fluid, (440' gassy oil-10' water) IFP 150#-FFP 160#-BHP 1125#-30"

DST#3 (S) 3461-3475 open 1 hr; strong blow 1 hr-gas to surface 24 min; recov.270' fluid (90' oil and gas cut mud-120' gassy oil with trace water- and 60' water) no pressures-recorder failed.

DST #4 3634-3638 RTD open 1 hr; strong blow 1 hr- recov.1200' gas, 125' gas-cut muddy oil; IFP 40#-FFP 80#-BHP 1050# in 30 min.

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MAY 28 1991

CONSERVATION DIVISION  
Wichita, Kansas