

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, (Gas) Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Osborn Heirs Company

API NO. 15-093-20.763.0000

ADDRESS P. O. Box 17968

COUNTY Kearny

San Antonio, Texas 78286

FIELD Hugoton

\*\*CONTACT PERSON Jack Watson, Jr.

PROD. FORMATION Chase

PHONE (512) 826-0700

LEASE Joe Goering

PURCHASER Panhandle Eastern Pipe Line Co.

WELL NO. 1-H

ADDRESS P. O. Box 1348

WELL LOCATION C SW/4

Kansas City MO 64141

1320 Ft. from west Line and

DRILLING Service Drilling Company

1320 Ft. from south Line of

CONTRACTOR

ADDRESS Box 5320

the SW/4 SEC. 13 TWP. 21SRGE. 38W

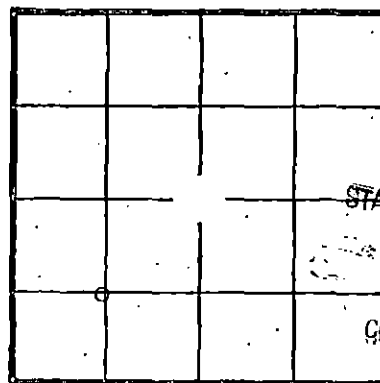
Borger, Texas 79007

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  KGS  (Office Use)

RECEIVED STATE CORPORATION COMMISSION

JUN 24 1982

CONSERVATION DIVISION Wichita, Kansas

6-24-82

TOTAL DEPTH 2750 PBTD 2749

SPUD DATE 5.12.82 DATE COMPLETED 6.1.82

ELEV: GR 3361 DF KB 3368

DRILLED WITH (CABLE) (ROTARY) (KK) TOOLS

Amount of surface pipe set and cemented 330 DV Tool Used? No

AFFIDAVIT

STATE OF TEXAS, COUNTY OF BEXAR SS, I,

Jack Watson, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Sr. Vice President (FOR) (OF) Osborn Heirs Company

OPERATOR OF THE Joe Goering LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-H ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack Watson, Jr.

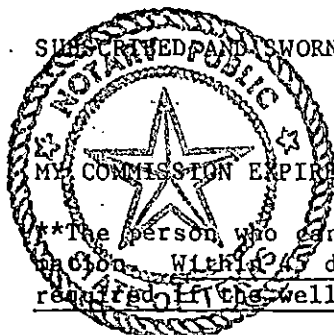
SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF June, 19 82.

Doris F. Land

NOTARY PUBLIC

Doris F. Land

MY COMMISSION EXPIRES: 11.30.84



\*The person who can be reached by phone regarding any questions concerning this information. Within 24 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	140		
Sand	140	618		
Sand, Gypsum, Shale, Lime	618	1929		
Shale, Lime	1929	2730		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	330	C1 "H"	250	3% CC
Production	7-7/8	5-1/2	14	2749	Lite	400	
					Pozmix	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" jet	2662-72
TUBING RECORD			2	3/8" jet	2696-2742
Size	Setting depth	Packer set at			
2-3/8"	2742'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals Hcl + 100,000# sand + 3000 bbls water,	2662-72
MP 800, MP 600, AP 650, rate 100 BPM, used 2580 bbls fluid, IS 0.	2696-2742

Date of first production 6.4.82	Producing method (flowing, pumping, gas lift, etc.) Pumping water thru tbg, gas out casing producing	Gravity .730
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 250 MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented during test only		Perforations 2662-72; 2696-2742