

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6309 EXPIRATION DATE 9/83

OPERATOR LASSETER PETROLEUM CORPORATION API NO. 15-159-21,586

ADDRESS 6846 So. Canton COUNTY RICE

MUSA, OK 74131 FIELD WHERRY

** CONTACT PERSON DAN L. CLARK PROD. FORMATION MISSISSIPPI

PHONE (918) 494-0905

PURCHASER PERMIAN CORPORATION LEASE ENGELLAND

ADDRESS WELL NO. Tom #1

WELL LOCATION NW NE NE

DRILLING CONTRACTOR STERLING DRILLING Co. 330 Ft. from NORTH Line and

ADDRESS Box 129 990 Ft. from EAST Line of

STERLING KANSAS 67579 the (Qtr.) SEC 10 TWP 21 SRGE 7 (E) (W)

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		10	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3445' PBTD _____

SPUD DATE 3/30/83 DATE COMPLETED 7/15/83

ELEV: GR 1605 DF KB 1614

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 215' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

MICHAEL D BRUNS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael D Bruns (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of JULY 1983.

J. David LaPrade (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/15/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

III 27 1983 7-27-83

SIDE TWO

OPERATOR LASSETER PETR

LEASE ENGELAND

ACO-1 WELL HISTORY

SEC. 10 TWP 21S RGE. 7

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Tom #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<u>GUARD LOG.</u>				<u>KB 144'</u>
			<u>BROWN LIME</u>	<u>2846</u>
			<u>LANSING</u>	<u>2862</u>
			<u>MISSISSIPPI</u>	<u>3349</u>
			<u>TD</u>	<u>3445</u>

If additional space is needed use Page 2; Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
<u>SURFACE</u>	<u>10 3/4"</u>	<u>8"</u>	<u>24</u>	<u>215</u>	<u>CLASS A</u>	<u>200</u>	<u>2% GEL</u> <u>3% CC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14</u>	<u>34</u>	<u>RFC</u>	<u>75</u>	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			<u>2/FT</u>		<u>3352 - 3358</u>
			<u>2/FT</u>		<u>3364 - 3368</u>
			<u>2/FT</u>		<u>3374 - 3378</u>
			<u>2/FT</u>		<u>3388 - 3394</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>FRAC w/ 18,000 BW, 30,000 lb 20/40 sd,</u>	<u>THRU PERFS.</u>
<u>110,000 lb 10/20 sd, 1000 GAL MSR 100 ACID</u>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>7/15/83</u>	<u>Pump</u>	
Estimated Production -I.P.	Oil	Gas
	<u>15</u> bbls.	<u>—</u> MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	<u>FRAC</u> bbls.	
	Perforations	