

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31430

Name: WHITE EAGLE RESOURCES CORPORATION

Address P.O. Box 270948

City/State/Zip Louisville, CO 80027

Purchaser: _____

Operator Contact Person: Mike Janeczko

Phone (303) 665-1496

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Jim Musgrove

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/27/00 11/3/00 11/4/00
Spud Date Date Reached TD Completion Date

API NO. 15- 185-23,110-0000

County Stafford

- NW - NE - NE Sec. 20 Twp. 21S Rge. 12W

330 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Florence Syms Well # 3

Field Name Mueller

Producing Formation None

Elevation: Ground 1858 KB 1866

Total Depth 3725 PBDT _____

Amount of Surface Pipe Set and Cemented at 677 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmf

Drilling Fluid Management Plan D&A 4/10/01 AB
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 240 bbl

Dewatering method used Haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name White Eagle Resources Corp.

Lease Name Mueller License No. 31430

Quarter Sec. 20 Twp. 21 S Rng. 12 E/W

County Stafford Docket No. D-13,970

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael A. Janusz
Title PRES. Date 3/15/02



Witness to before me this 15 day of RECEIVED
1 AUG - 6 2001
KCC WICHITA

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

X

Operator Name WHITE EAGLE RESOURCES CORPORATION Lease Name Florence Syms Well # 3

Sec. 20 Twp. 21s Rge. 12w

East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	657	+1209
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2841	- 975
List All E.Logs Run:		Heebner	3129	-1263
Dual Induction		Toronto	3150	-1284
Comp Density/Neutron		Brown Lime	3261	-1395
		Lansing	3277	-1411
		Congl	3501	-1635
		Viola	3534	-1668
		Arbuckle	3617	-1751

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	677	60/40Poz	400	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
SEE PIA RECORD				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 5759

Federal Tax I.D.# 48-0727860

15.185.23110.0000

BOX 31
RUSSELL, KANSAS 67665

Sym#3P&A

SERVICE POINT:

MT Bend
11-4-00

DATE <u>11-4-00</u>	SEC. <u>20</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>4:00 AM</u>
WELL # <u>3</u>		LOCATION <u>Pt + SP Co Wc 281-35, 4 1/2 E</u>			COUNTY <u>Stephens</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one) <u>NEW</u>				S/into			

CONTRACTOR Discovery Rig #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 3725'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3600'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 125 lb. 60/40, 690 lb.

COMMON	<u>75</u>	@	<u>6.35</u>	<u>476.25</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>162.50</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>131</u>	@	<u>1.05</u>	<u>137.55</u>
MILEAGE	<u>16</u>		<u>Mi</u>	<u>100.00</u>
TOTAL				<u>\$ 933.30</u>

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Tom A</u>
BULK TRUCK # <u>341</u>	HELPER <u>Bob B</u>
BULK TRUCK # _____	DRIVER <u>Steve T</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Mixed - 40 lbs @ 3600'
50 lbs @ 690'
10 lbs @ 40'
15 lbs in Rothole
10 lbs in Mousehole

SERVICE

DEPTH OF JOB	<u>3600'</u>		
PUMP TRUCK CHARGE			<u>580.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@	<u>3.00</u> <u>48.00</u>
PLUG 1-8 3/4 Dayhole		@	<u>23.00</u> <u>23.00</u>
		@	
		@	

RECEIVED

AUG 24 2001

TOTAL \$ 1651.00

CHARGE TO: White Eagle Resources
STREET 281 West Chestnut Cir.
CITY Louisville STATE Co. ZIP 80027

KCC WICHITA FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Thomas Alm

X Thomas Alm
PRINTED NAME

TAX ~~107.39~~
TOTAL CHARGE ~~1651.00~~
DISCOUNT \$ 158.43 IF PAID IN 30 DAYS

net ~~1587.67~~

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * I N V O I C E *

Invoice Number: 082665

Invoice Date: 11/04/00

Sold White Eagle Res., Corp.
 To: 881 West Chestnut Circle
 Louisville, CO
 80027

PEA

Cust I.D.....: WhEag
 P.O. Number...: F. Syms #3
 P.O. Date.....: 11/04/00
 Due Date.: 12/04/00
 Terms... Net 30

Item I.D./Desc	Qty	Used	Units	Price	Net	TX
Common	75.00		SKS	6.3500	476.25	E
Pozmix	50.00		SKS	3.2500	162.50	E
Gel	6.00		SKS	9.5000	57.00	E
Handling	131.00		SKS	1.0500	137.55	E
Mileage min. chg.	1.00		MILE	100.0000	100.00	E
Rotary Plug	1.00		JOB	580.0000	580.00	E
Mileage pmp trk	16.00		MILE	3.0000	48.00	E
Dryhole plug	1.00		EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 158.43
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1584.30
 Tax.....: 0.00
 Payments: 0.00
 Total....: 1584.30

1425.87

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 AUG 24 2001
 KCC WICHITA

ALLIED CEMENTING CO., INC. 7564

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>10-29-00</u>	SEC. <u>20</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>5:15 AM</u>	ON LOCATION <u>6:45 AM</u>	JOB START <u>9:50 AM</u>	JOB FINISH <u>10:20 AM</u>
LEASE <u>FLORENCE SYMS</u>		WELL # <u>3</u>		LOCATION <u>Bt-SF-C.L.ON 281</u>		COUNTY <u>Stafford</u>	STATE <u>Kansas</u>
OLD OR <u>(NEW)</u> (Circle one)			<u>3 south, 4 3/4 east</u>				

CONTRACTOR Discovery Drilling Rig 2 OWNER White Eagle

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 677'
 CASING SIZE 8 5/8 24# DEPTH 677'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE # _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 30'
 PERFS. _____
 DISPLACEMENT 41.1 BBLS

CEMENT
 AMOUNT ORDERED 400 AX 60/40
2% gel 3% CC

COMMON	<u>240</u>	@	<u>6.35</u>	<u>1524.00</u>
POZMIX	<u>160</u>	@	<u>3.25</u>	<u>520.00</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE	<u>12</u>	@	<u>28.00</u>	<u>336.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>489</u>	@	<u>1.05</u>	<u>439.95</u>
MILEAGE	<u>16</u>	@		<u>268.16</u>

TOTAL \$ 3154.61

EQUIPMENT

PUMP TRUCK CEMENTER JDR Drilling
 # 120 HELPER _____
 BULK TRUCK _____
 # _____ DRIVER Lonnie
 BULK TRUCK _____
 # 344 DRIVER Steve

REMARKS:

Safety meeting.
Ran 21 joints 8 5/8 surface to bottom
circulate with mud pump. Mixed
400 ax 60/40 2% gel 3% CC, shut down
release 8 5/8 plug & displace 41.1 bbls
down 8 5/8 surface. Shut in at
manifold, & release pressure. cement
did circulate.

SERVICE

DEPTH OF JOB	<u>677'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE	<u>377'</u>	@	<u>.43</u> <u>162.11</u>
MILEAGE	<u>16</u>	@	<u>3.00</u> <u>48.00</u>
PLUG	<u>1- 8 5/8 Solid Rubber</u>	@	<u>90.00</u> <u>90.00</u>
		@	
		@	

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TOTAL \$ 770.11

CHARGE TO: White Eagle Resources
 STREET 881 West Chestnut Circle
 CITY Louisville STATE Co ZIP 80027

Thank You!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Al

KCC WITH FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TAX -0-
 TOTAL CHARGE \$ 3924.72
 DISCOUNT \$ 392.47 IF PAID IN 30 DAYS

SIGNATURE Thomas Alvin

PRINTED NAME
Net # 3532.25

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

Invoice Number: 082615

Invoice Date: 10/29/00

Sold White Eagle Res., Corp.
 To: 881 West Chestnut Circle
 Louisville, CO
 80027

cx
8 5/8 Surface pipe

Cust I.D.....: WhEag
 P.O. Number: FlorenceSyms#3
 P.O. Date: 10/29/00

Due Date: 11/28/00
 Terms: Net 30

Item I.D.	Description	Used	Unit	Price	Net	TX
	Common	240.00	SKS	6.3500	1524.00	E
	Pozmix	160.00	SKS	3.2500	520.00	E
	Gel	7.00	SKS	9.5000	66.50	E
	Chloride	12.00	SKS	28.0000	336.00	E
	Handling	419.00	SKS	1.0500	439.95	E
	Mileage (16)	16.00	MILE	16.7600	268.16	E
	419 sks @ \$.04 per sk per mi					
	Surface	1.00	JOB	470.0000	470.00	E
	Mileage pmp trk	16.00	MILE	3.0000	48.00	E
	Extra Footage	377.00	PER	0.4300	162.11	E
	Rubber plug	1.00	EACH	90.0000	90.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$392.47
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3924.72
 Tax.....: 0.00
 Payments: 0.00
 Total....: 3924.72

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AUG 24 2001

KCO WCHP

3532.25

ORIGINAL



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prepared For: **White Eagle Resource**

881 W. Chestnut
Louisville CO. 80027

ATTN: Mike Janesko

20--21s-12s

Florence Syms #3

Start Date: 2000.11.02 @ 00:00:00

End Date: 2000.11.02 @ 00:00:00

Job Ticket #: 13803 DST #: 1

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AUG -6 2001

KCC WICHITA

Trilobite Testing, L.L.C.

PO Box 362 Hays KS 67601

PH: 785-625-4778 FAX: 785-625-5620

White Eagle Resource

Florence Syms #3

20--21s-12s

DST #: 1

Conglomerate

2000.11.02

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : White Eagle Resources DATE 11-1-00
 WELL NAME: Florence Syms #3 KB 1866.00 ft TICKET NO: 13803 DST #1
 LOCATION : 20-21s-12w Stafford co KS GR 1858.00 ft FORMATION: LKC H
 INTERVAL : 3385.00 To 3417.00 ft TD 3417.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	11084	11084				PF Fr. 1613 to 1643 hr
SI 20	Range(Psi)	4300.0	4300.0	0.0	0.0	0.0	IS Fr. 1643 to 1703 hr
SF 0	Clock(hrs)	12	12				SF Fr. to hr
FS 0	Depth(ft)	3389.0	3389.0	0.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	1703.0	1688.0	0.0	0.0	0.0	T STARTED 1500 hr
B. First Flow	44.0	36.0	0.0	0.0	0.0	T ON BOTM 1610 hr
B1. Final Flow	44.0	40.0	0.0	0.0	0.0	T OPEN 1613 hr
C. In Shut-in	55.0	43.0	0.0	0.0	0.0	T PULLED 1703 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 1810 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1681.0	1674.0	0.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	I	I				Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 45000.00 lbs
						Initial Str Wt 32000.00 lbs
						Unseated Str Wt 32000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 31.00 ft
						D.P. Length 3356.00 ft

RECOVERY

Tot Fluid 5.00 ft of 5.00 ft in DC and 0.00 ft in DP
 5.00 ft of Oil Specked mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow- died in 5 minutes.
 Final Flow:
 no blow- flushed tool no blow after surge.

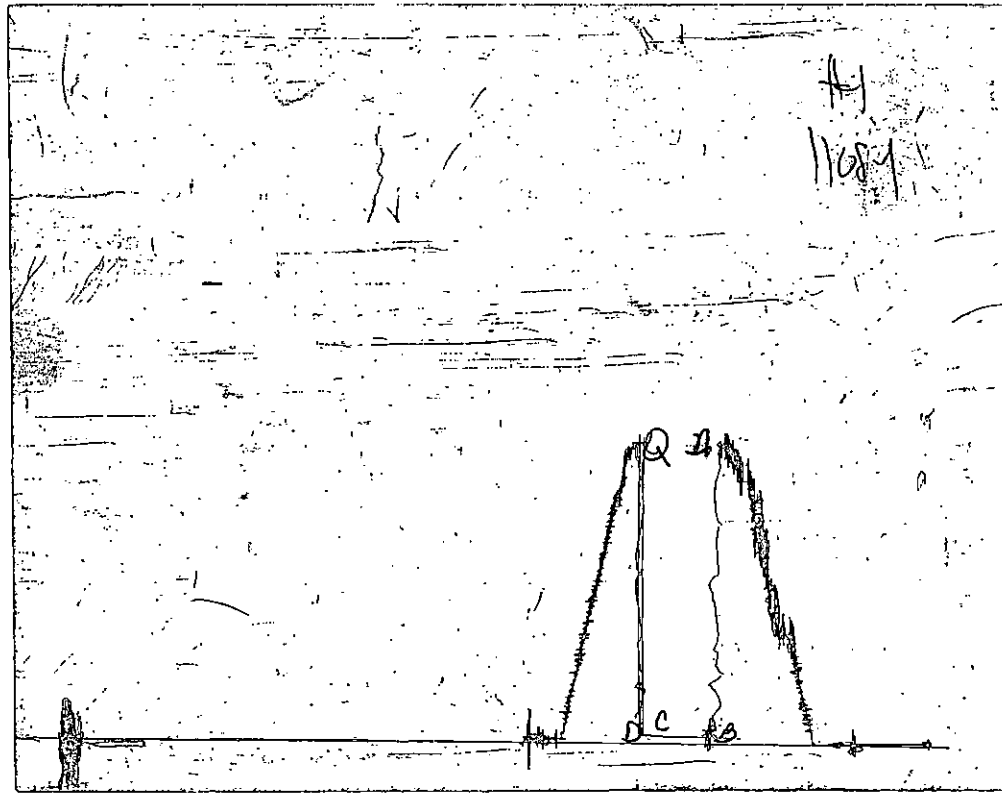
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 1 AUG - 6 2001
 KCC WICHITA

SAMPLES:
 SENT TO:

Test Successful: Y

MUD DATA-----
 Mud Type Chemical
 Weight 9.40 lb/c:
 Vis. 45.00 S/L
 W.L. 8.80 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 110.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out
 Tool Chased
 Tester Paul Simpson
 Co. Rep. Jim Musgrove
 Contr. Discovery
 Rig # 2
 Unit #
 Pump T.

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No. 13803

Test Ticket

785-623-1149

Well Name & No. <u>Flowers Spring #3</u>	Test No. <u>1</u>	Date <u>11-1-00</u>
Company <u>White Eagle Resource Corp</u>	Zone Tested <u>LKC. H</u>	
Address <u>881 W. Chestnut Cir. Louisville Co 80027</u>	Elevation <u>1858</u>	KB <u>GL</u>
Co. Rep / Geo. <u>Jim M. Osgraves</u>	Cont. <u>Discovery #2</u>	Est. Ft. of Pay <u>Por.</u> %
Location: Sec. <u>20</u>	Twp. <u>26s</u>	Rge. <u>12w</u>
	Co. <u>Stafford</u>	State <u>Ky</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____
		Evaluation (Y, N) _____

Interval Tested <u>3385-3417</u>	Initial Str Wt./Lbs. <u>32,000</u>	Unseated Str Wt./Lbs. <u>32,000</u>
Anchor Length <u>32</u>	Wt. Set Lbs. <u>24,000</u>	Wt. Pulled Loose/Lbs. <u>45,000</u>
Top Packer Depth <u>3380</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>3385</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>3417</u>	Wt. Pipe Run _____	Drill Collar Run <u>3)</u>
Mud Wt. <u>9.4</u> LCM _____	Vis. <u>45</u> WL <u>5.8</u>	Drill Pipe Size <u>4 1/2 X A</u>
Blow Description <u>weak blow - cleared in 5 min</u>		Ft. Run <u>3356</u>

FS - no blow - flushed tool no blow after surge

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>5</u>	Feet Of <u>oil specked mud</u>	%gas	%oil
Rec. _____	Feet Of _____	%gas	%oil
Rec. _____	Feet Of _____	%gas	%oil
Rec. _____	Feet Of _____	%gas	%oil
Rec. _____	Feet Of _____	%gas	%oil

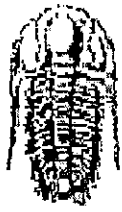
BHT: 110 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>1703</u>		<u>11084</u>	<u>1300</u>
(B) First Initial Flow Pressure	<u>44</u>		(depth) <u>3389</u>	T-Started <u>1500</u>
(C) First Final Flow Pressure	<u>44</u>		PSI Recorder No. <u>24174</u>	T-Open <u>1613</u>
(D) Initial Shut-In Pressure	<u>55</u>		(depth) <u>3414</u>	T-Pulled <u>1703</u>
(E) Second Initial Flow Pressure			PSI Recorder No. _____	T-Out <u>1810</u>
(F) Second Final Flow Pressure			(depth) _____	T-Off Location <u>1840</u>
(G) Final Shut-in Pressure			PSI Initial Opening <u>30</u>	Test _____
(Q) Final Hydrostatic Mud	<u>1681</u>		PSI Initial Shut-in <u>20</u>	Jars _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Paul Simpson

Final Flow _____ Safety Joint _____
 Final Shut-in _____ Straddle _____
 REC _____ Circ. Sub _____
 [AUG - 10 2001] Sampler _____
 KCC WICHITA Extra Packer _____
 Mileage 18 Elec. Rec. _____
 Other _____
 TOTAL PRICE \$ _____



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

White Eagle Resource
881 W. Chestnut
Louisville CO. 80027
ATTN: Mike Janesko

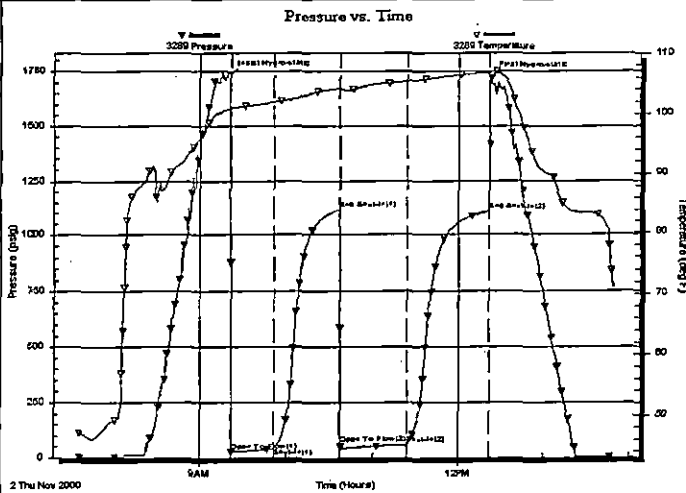
Florence Syms #3
20-21s-12s
Job Ticket: 13803 DST#: 1
Test Start: 2000.11.02 @ 00:00:00

GENERAL INFORMATION:

Formation: **Conglomerate**
 Deviated: **No Whipstock:** ft (CF)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **09:21:30**
 Tester: **Paul Simpson**
 Time Test Ended: **00:00:00**
 Unit No: **18**
 Interval: **3385.00 ft (CF) To 3417.00 ft (CF) (TVD)**
 Reference Elevations: **1858.00 ft (CF)**
 Total Depth: **3417.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 KB to GR/CF:

Serial #: **3289** Inside
 Press@RunDepth: **57.46 psig @ 3474.01 ft (CF)** Capacity: **7000.00 psig**
 Start Date: **2000.11.02** End Date: **2000.11.02** Last Calib.: **2000.01.03**
 Start Time: **07:35:31** End Time: **13:49:30** Time On Btm: **2000.11.02 @ 09:21:10**
 Time Off Btm: **2000.11.02 @ 12:22:50**

TEST COMMENT: IF- 1/2" to bottom of bucket in
28 minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
106	1732.42	100.81	Initial Hydro-static
106	23.58	100.91	Open To Flow (1)
136	38.12	101.94	Shut-In(1)
182	1118.91	104.22	End Shut-In(1)
182	60.33	104.04	Open To Flow (2)
229	57.46	105.37	Shut-In(2)
287	1111.32	106.83	End Shut-In(2)
288	1724.77	106.95	Final Hydro-static

Recovery

Length (m)	Description	Volume (m³)
0.00	270 gas in pipe	0.00
30.00	slightly oil cut mud 10% oil 90% mud	0.15
60.00	gassy oil & water cut mud 15% gas 5% oil	0.83

Gas Rates

	Choke (mm)	Pressure (kPa)	Gas Rate (m³/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Resource

Florence Syms #3

881 W. Chestnut
Louisville CO. 80027

20-21s-12s

ATTN: Mike Janesko

Job Ticket: 13803

DST#: 1

Test Start: 2000.11.02 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3451.00 ft	Diameter: 3.80 inches	Volume: 48.41 bbl	Tool Weight: 3000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight set on Packer: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight to Pull Loose: 36000.00 lb
Drill Pipe Above KB:	30.00 ft			Tool Chased ft
Depth to Top Packer:	3467.00 ft			String Weight: Initial 34000.00 lb
Depth to Bottom Packer:	ft			Final 34000.00 lb
Interval between Packers:	ft			
Tool Length:	110.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3453.00	
S.I. Tool	5.00			3458.00	
HMV	5.00			3463.00	
Packer	4.00			3467.00	15.00 Bottom Of Top Packer
Packer	5.00			3472.00	
Stubb	1.00			3473.00	
Perforations	1.00			3474.00	
Recorder	0.01	3289	Inside	3474.01	
C.O. Sub	1.00			3475.01	
Blank Spacing	63.00			3538.01	
C.O. Sub	1.00			3539.01	
Recorder	0.01	11084	Outside	3539.02	
Perforations	20.00			3559.02	
Bullnose	3.00			3562.02	95.02 Bottom Packers & Anchor

Total Tool Length: 110.02

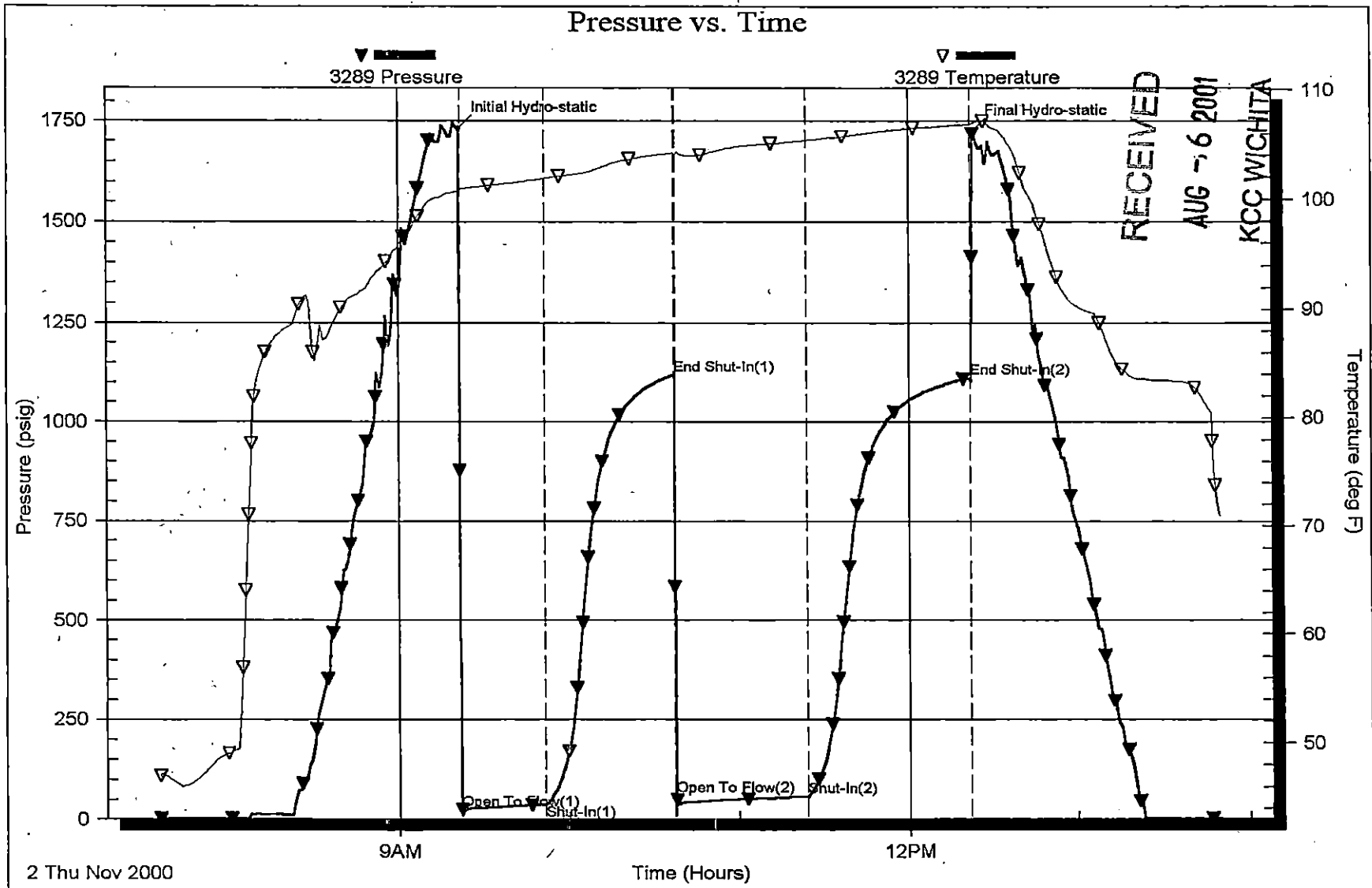
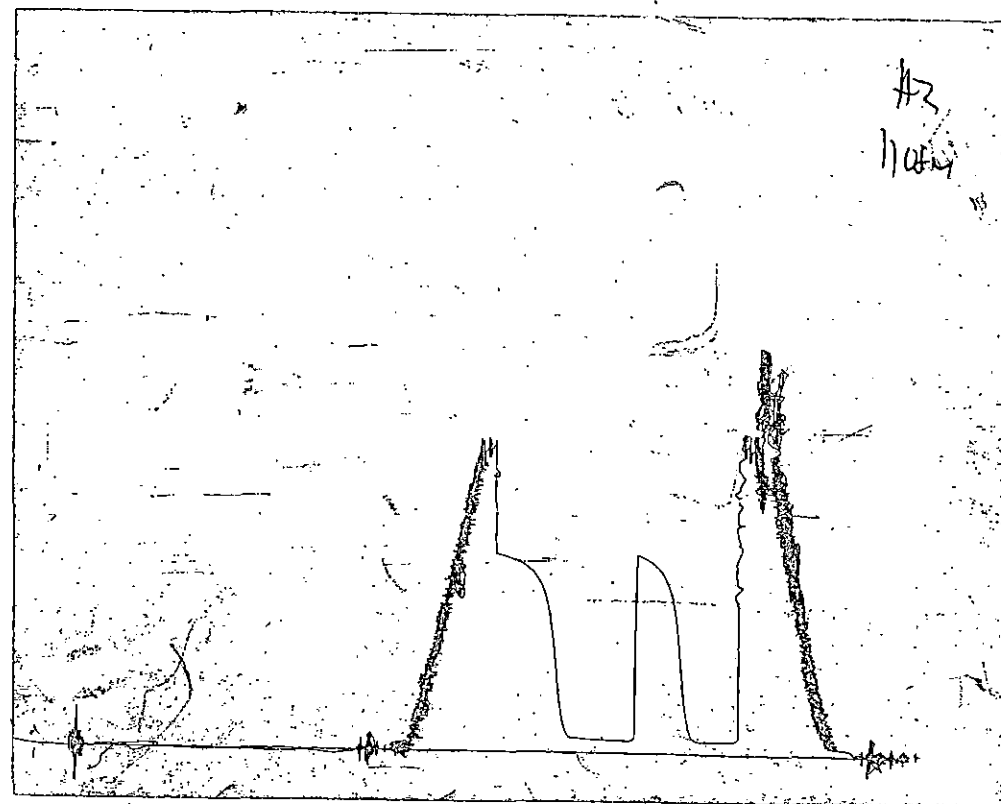


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 13804

Test Ticket

Well Name & No. <u>Florence Syms #3</u>	Test No. <u>2</u>	Date <u>11-2-00</u>
Company <u>White Eagle Resources, Corp</u>	Zone Tested <u>Conglomerate</u>	
Address _____	Elevation <u>1866</u> KB <u>1858</u> GL	
Co. Rep / Geo. <u>Jim McGraw</u>	Cont. <u>Drilling #2</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>20</u>	Twp. <u>21</u>	Rge. <u>12W</u> Co. <u>Stafford</u> State <u>KS</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3472-3562</u>	Initial Str Wt./Lbs. <u>34,000</u>	Unseated Str Wt./Lbs. _____
Anchor Length <u>90</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>3467</u>	Tool Weight <u>3600</u>	
Bottom Packer Depth <u>3472</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>3562</u>	Wt. Pipe Run _____	Drill Collar Run <u>31</u>
Mud Wt. <u>9.4</u> LCM	Vis. <u>47</u>	WL <u>8.8</u>
Blow Description <u>1/2" blow building to bottom bucket in 28 min</u>	Drill Pipe Size <u>4 1/2" I.D.</u>	Ft. Run <u>3561</u>
<u>ISI - no blow</u>		
<u>ES - surface building to bottom bucket in 25 min</u>		

Recovery — Total Feet <u>90</u>	GIP <u>270</u>	Ft. in DC <u>31</u>	Ft. in DP <u>659</u>
Rec. <u>30</u>	Feet Of <u>sl 0.2 cm</u>	%gas <u>10%</u> oil _____	%water <u>90%</u> mud _____
Rec. <u>60</u>	Feet Of <u>sl 0.2 cm</u>	15% gas <u>5%</u> oil _____	10% water <u>70%</u> mud _____
Rec. _____	Feet Of _____	%gas _____ oil _____	%water _____ mud _____
Rec. _____	Feet Of _____	%gas _____ oil _____	%water _____ mud _____
Rec. _____	Feet Of _____	%gas _____ oil _____	%water _____ mud _____
BHT _____	°F Gravity _____	°API D@ _____	°F Corrected Gravity _____ °API _____
RW <u>.19</u>	@ <u>58</u>	°F Chlorides <u>48,000</u>	ppm Recovery Chlorides _____ ppm System _____

(A) Initial Hydrostatic Mud _____	AK-1	Alpine	PSI Recorder No. <u>3259</u>	T-On Location <u>0700</u>
(B) First Initial Flow Pressure _____			PSI (depth) <u>3474</u>	T-Started <u>0800</u>
(C) First Final Flow Pressure _____			PSI Recorder No. <u>11084</u>	T-Open <u>0921</u>
(D) Initial Shut-In Pressure _____			PSI (depth) <u>3539</u>	T-Pulled <u>1221</u>
(E) Second Initial Flow Pressure _____			PSI Recorder No. _____	T-Out _____
(F) Second Final Flow Pressure _____			PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure _____			PSI Initial Opening <u>30</u>	Test _____
(Q) Final Hydrostatic Mud _____			PSI Initial Shut-in <u>45</u>	Jars _____
			Final Flow <u>45</u>	Safety Joint _____
			Final Shut-in <u>60</u>	Straddle _____

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Approved By _____

Our Representative Paul Simpson

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Extra Packer _____
Elec. Rec. X N/C trial
Mileage 18
Other _____
TOTAL PRICE \$ _____