ACO-1 WELL HISTORY

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Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCLICENSE # 5770 EXPIRATION DATE	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray C# (316) 263-3238.
OPERATOR Reif Oil Operations Inc.	
	COUNTY Stafford
Hoisington, Kansas 67544	•
** CONTACT PERSON Don Reif PHONE 316-653-7745	PROD. FORMATION
PURCHASER	LEASE Kasselman
ADDRESS	WELL NO. #1
	WELL LOCATION Cntr. N 1/2 of N 1/2
DRILLING Revlin Drlg., Inc.	
CONTRACTOR	1320 Ft. from West Line of
ADDRESS	the SW (Qtr.)SEC 5 TWP 21 RGE 11 W
Russell, Kansas 67665	WELL PLAT (Office
PLUGGING Revlin Drlg., Inc. CONTRACTOR	WEEL ILAI (OITICE Use Only)
ADDRESS Box 293	KCC /
Russell, Kansas 67665	KGS
TOTAL DEPTH 3485 PBTD	SWD/REP
SPUD DATE 8-17-82 DATE COMPLETED 8-27-82	PLG
ELEV: GR 1796' DF KB 1801'	
DRILLED WITH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Amount of surface pipe set and cemented set @ 5621	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, (Dry) Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	true and correct.
PAULA J. GIBSON State of Kansas My Appt. Exp. 11-10-94	Clanley (Name) Lungler
SUBSCRIBED AND SWORN TO BEFORE ME this 42	_day of Sentember.
19 <u>82</u> .	
	Paula J. Gibson
MY COMMISSION EXPIRES: November 10, 1984	(NOTARY PUBLIC)
	RECEIVED
** The person who can be reached by phone regarding a	LIMONI
information.	SFP 0 2 1982 9-8-82
•	
to the second decrease we give the many responsible to a second decrease and the contract of t	CONSERVATION DIVISION Wichita. Kansas

Same and the SIDE TWO ACO-1 WELL HISTORY OPERATOR Reif Oil Operations Inc. LEASE Kasselman #1 SEC. 5 TWP21 RGE.11 FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including dapth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. TOP NAME FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH Sand 00 200 Redbed and shale 200 552 Anhydrite 552 582 Redbed & Shale 582 1135 Shale 1135 1390

1390

1595

3450

65' anchor

1595

3450

3485

Shale w/ Lime streaks

3155' - 3220'

Shale w/ Lime

Conglomerate

30-30-30-30 Rec: 30' mud

DST #1

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Report of all strin	gs set — surface,	intermedia	e, production, e	tc. CASING	RECORD	(New)	or XXX	% 读)		
Purpose of string	Purpose of string Size hole drilled Size		Set Weight lbs/ft.	Setting depth	Setting depth Typo cer		Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	24#	562'	50-50 1	Poz Mi	425	2% Ge1	3% CC	
Production	Dry Hole			}		ļ				
				,						
	LINER RECO	RD	<u>.</u>			PERFORA	TION REC	ORD		
Top, ft.	Battom, ft.	Sack	s cement	Shots per ft.		Sixe & type		Depth in	Depth interval	
	TUBING RECO	DRD			Capan	1.				
Size	Setting dopth	Pack	er set at	 	riou.	State of the	ly .			
	· · · · · · · · · · · · · · · · · · ·	ACID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE REC	ORD_	~A V+1 (I			
	Amo	unt and kind	of material used					Depth interval tree	oted ·	
·.							Ţ	· ·		
Date of first production		Produ	icing method (flov	ving, pumping,	gas lift, atc.)	•	Grav	ity		
RATE OF PRODUCTION PER 24 HOURS	OII		Gas bbls,	 _	Woter MCF	%	bbis,	Gas-oil ratio	CFPB	
Disposition of gas (vente	d, used on lease or	sold)			Peri	foratio	ns			