

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22894-0000

County Stafford
90°N & 250°E of _____ Sec. 5 Twp. 21S Rge. 11W

Operator: License # 5056

CONFIDENTIAL

SE NW NE _____ Feet from S (circle one) Line of Section
900'FNL
1400'FEL Feet from E (circle one) Line of Section

Name: F. G. Holl Company

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address 6427 E. Kellogg

Lease Name MEYER Well # 1-5

P.O. Box 780167

Field Name Wildcat

City/State/Zip Wichita, Ks. 67278-0167

Purchaser: NCRA

Producing Formation Arbuckle

Operator Contact Person: Elwyn H. Nagel

Elevation: Ground 1806 KB 1815

Phone (316) 684-8481

Total Depth 3520 PBDT 3481

Contractor: Name: Sterling Drilling Co.

Amount of Surface Pipe Set and Cemented at 218' Feet

License: 5142

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Jeff Klock

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl. Methods, etc)

Drilling Fluid Management Plan DLT 1 5-1489
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

RECEIVED
KANSAS CORPORATION COMMISSION
APR 27 1993
CONSERVATION DIVISION
WICHITA KS

Operator: _____

Chloride content 48,000 ppm Fluid volume NA bbls

Well Name: _____

De-watering method used Truck hauling/Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name F. G. Holl Company

12/31/92 1/7/93 4/23/93
Spud Date Date Reached TD Completion Date

Lease Name Rader License No. 5056

NE Quarter Sec. 18 Twp. 21 S Rng. 11W E/W

County Stafford Docket No. D-26,046

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Elwyn H. Nagel, Manager Date 4/27/93

Subscribed and sworn to before me this 27th day of April
19 93.

Notary Public V. Jean Feil

Date Commission Expires 8-31-93

V. JEAN FEIL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-31-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ HSPA
_____ KGS _____ Plug _____ Other
(Specify)