

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983
OPERATOR F. G. HOLL API NO. 15-185-21,690
ADDRESS 6427 East Kellogg COUNTY Stafford
Wichita, Kansas 67207 FIELD Snider
** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Arbuckle
PHONE (316) 684-8481
PURCHASER Koch Oil Company LEASE PETE SCHEUFLER
ADDRESS P. O. Box 2256 WELL NO. #6
Wichita, Kansas 67201 WELL LOCATION SW NW SE
DRILLING Sterling Drilling Company 1650 ft. from South Line and
CONTRACTOR P. O. Box 129 2310 Ft. from East Line of
ADDRESS Sterling, Kansas 67579 the SE (Qtr.) SEC 5 TWP 21S RGE 11W.

PLUGGING N.A.
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '5' in the center and a dot below it.

TOTAL DEPTH 3520 PBD 3500
SPUD DATE 10-29-82 DATE COMPLETED 11-3-82
ELEV: GR 1792 DF 1798 KB 1801
DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 292.99' DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 1983.

Mary D. Slagle (NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARY D. SLAGLE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 10/30/85

** The person who can be reached by phone regarding any questions concerning this information.

APR 11 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE PETE SCHEUFLER

SEC. 5 TWP. 21S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	200		
Red Beds	200	645	Heebner	3010
Lime and Shale	645	3520	Brown Lime	3140
			Lansing KC	3162
			Base KC	3385
			Conglomerate	3405
			Conglomerate Ch	3428
			Arbuckle	3455
			RTD	3520
			Elog TD	3519
<p>DST No. 1 3385-3445 30-30-60-33 Strong blow on initial, good on final Rcd: 780' muddy water - trace of oil and gas IFP 173-368 ISIP 427 IHP 1844 FFP 399-404 FSIP 417 FHP 1783</p> <p>DST No. 2 3456-3480 MISRUN</p>				
<p>Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8"	24	305	60/40 Pozmix	250	3% cc
PRODUCTION		4 1/2	10.5	3515	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		3454-62

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3496	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. M38 acid	3454-62

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
December 3, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil Gas	Water Gas-oil ratio
	12 bbls.	% bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations 3454-62