

SIDE ONE

15-185-21678-0000

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7029 EXPIRATION DATE 6-30-83

OPERATOR Alma, Inc. API NO. 15-185-21678

ADDRESS 2200 Lakin COUNTY Stafford

Great Bend, KS 67530 FIELD

\*\* CONTACT PERSON Milford Martin PROD. FORMATION

PHONE 316-792-6877

PURCHASER LEASE Meyer

ADDRESS WELL NO. 1

WELL LOCATION S/2 S/2 NE

DRILLING Contractor Mustang Drilling & Exploration, Inc. 1320 Ft. from east Line and

CONTRACTOR ADDRESS P.O. Box 1609 2310 Ft. from north Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 5 TWP 21 RGE 11: (W).

PLUGGING Contractor Mustang Drilling & Exploration, Inc.

CONTRACTOR ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

TOTAL DEPTH 3500' PBTD

SPUD DATE 10-21-82 DATE COMPLETED 10-26-82

ELEV: GR 1792 DE 1794 KB 1797

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		NE/4	

(Office Use Only)

KCC  KGS

SWD/REP  PLG.

A F F I D A V I T

Gib Overbey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gib Overbey (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of October

19 82.

NOTARY PUBLIC - State of Kansas PAM SHAFFER 9-30-86

MY COMMISSION EXPIRES

RECEIVED STATE CORPORATION COMMISSION NOV 19 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops	
Shale	0	765	Heebner	2999
Shale, Lime	765	1865	Toronto	3016
Lime, Shale	1865	2190	Douglas	3031
Shale, Lime	2190	2825	Brown Lime	3127
Lime, Shale	2825	2999	Lansing	3148
Shale	2999	3003	Conglomerate	3391
Shale, Lime	3003	3016	Cong. Chert	3480
Lime	3016	3031	Simpson	3490
Shale	3031	3127	Simpson Sand	3497
Lime, Shale	3127	3148		
Lime	3148	3391		
Lime, Sand Shale, Chert	3391	3480		
Chert	3480	3490		
Sand, Shale	3490	3497		
Sand	3497	3500		

DST #1 3381-3500 time O.B. 2 1/2 hrs, ISIP 850, FSIP 742, rec 70' mud

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	289'	common	250	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations