

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John O. Farmer, Inc.

API NO. 15-007-21,418

ADDRESS P. O. Box 352

COUNTY Barber

Russell, Kansas 67665

FIELD Sharon

**CONTACT PERSON Margaret A. Schulte

PROD. FORMATION Mississippi

PHONE (913) 483-3144

LEASE Thompson

PURCHASER Western Crude Oil, Inc.

WELL NO. A No. 2

ADDRESS Box 5568

WELL LOCATION C W/2 NE

Denver, CO 80217

660 Ft. from West Line and

DRILLING Graves Drilling Co., Inc.

1320 Ft. from South Line of

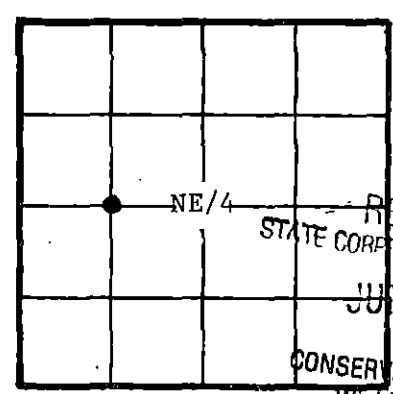
CONTRACTOR

ADDRESS 910 Union Center

the NE/4 SEC. 13 TWP. 32S RGE. 10W

Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 1982
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4390' PBD 4372'

SPUD DATE 4-5-82 DATE COMPLETED 4-14-82

ELEV: GR 1463' DF 1471' KB 1474'

DRILLED WITH (CABLE) (ROTARY) (KIK) TOOLS

Amount of surface pipe set and cemented 306' DV Tool Used? No

6-18-82

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RUSSELL SS, I,

John O. Farmer III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS vice-president (KIK) (OF) John O. Farmer, Inc.

OPERATOR OF THE Thompson "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

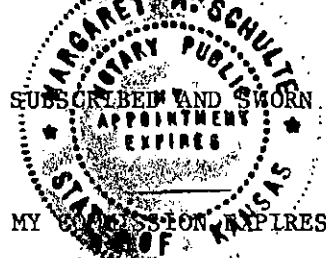
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" No. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

FURTHER AFFIANT SAITH NOT.



(S) John O. Farmer III
John O. Farmer III
June 19 82

Margaret A. Schulte
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 27, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

-SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed	0	1255		Log Tops
Shale	1255	1627	Heebner	3403 (-1929)
Shale & lime	1627	2893	Upper Douglas	3438 (-1964)
Lime & shale	2893	2989	Lower Douglas	3538 (-2064)
Shale & lime	2989	3388	Lansing	3622 (-2148)
Lime & shale	3388	3605	Stark	4072 (-2599)
Shale & lime	3605	3902	Mississippi	4358 (-2884)
Lime & shale	3902	4390	T.D.	4380 (-2906)
Rotary Total Depth		4390	R.T.D. After Log	4390 (-2916)
DST #1 4325-70 Tool open 30-45-60-45 - gas to surface in 3 min Initial flow: 1,198,000 Final flow: 577,000 Rec: 496' frothy free oil IFP: 278-288 FFP: 278-228 BHP: 1292-1184			DST #2 4369-80 Tool open 45-45-45-45 - gas to surface in 3 min. Initial flow: 200,000 No flow on second open Rec: 1458' gassy oil 1208' gassy water IFP: 324-722 FFP: 301-1106 BHP: 1341-1341	

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 1/4"	8-5/8"	24#	306'	common	335	2% Gel, 3% CC
Long String	7-7/8"	5 1/2"	15.5#	4389'	common	150	50-50 Posmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	SSB	4359-62 (3')

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	4362'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None - well completed natural	

Date of first production May 21, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 7.87
RATE OF PRODUCTION PER 24 HOURS Oil 10 bbls.	Gas --- MCF	Water % trace bbls.
Disposition of gas (vented, used on lease or sold)		Gas:oil ratio 3.14
		Perforations 4359-62

