

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market, Suite 1110
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Richard A. Hiebsch
Phone (316) 262-3573

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Chuck Schmaltz
Phone (316) 838-1136

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-18-89 7-27-89 7-27-89
Spud Date Date Reached TD Completion Date
4880'
Total Depth PBTD
461.28'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-097-21,278-0000
County Kiowa
N/2 S/2 NW Sec 29 Twp 28S Rge 17 East X West
3630 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Repp Estate Well # 1
Field Name Wildcat
Producing Formation
Elevation: Ground 2226' KB 2238'

Section Plat

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
AUG 25 1989

RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1990

CONSERVATION DIVISION
Wichita, Kansas
8-22-89

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

MT I
DIA

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 89-335
 Groundwater 3530 Ft North from Southeast Corner
(Well) 3800 Ft West from Southeast Corner of
Kiowa Sec 29 Twp 28S Rge 17 East X West
 Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Richard A. Hiebsch
Title Vice President Date 8-18-89

Subscribed and sworn to before me this 18th day of August 1989
Notary Public Julie K. Stout
Date Commission Expires July 23, 1993

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Repp Estate Well # 1

Sec. 29 Twp. 28S Rge. 17 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST No. 1 4271-4281 30" 45" 30" 45"
 Strong blow on both openings
 Rec: 125' GIP, 80' Gas & Oil Out Mud (5% Oil)
 IFP 110-110# FFP 110-110#
 ISIP 774# FSIP 719# BHT 114°

DST No. 2 4283-4304 30" 45" 30" 45"
 1st open: Strong blow off bottom in 10"
 2nd open: Strong blow off bottom in 7"
 Rec: 30' Mud, 330' Saltwater
 IFP 53-107# FFP 193-193#
 ISIP 1440# FSIP 1440# BHT 125°

DST No. 3 4774-4843 30" 30" 30" 30"
 1st open: Weak increasing 3 inch blow
 2nd open: Weak increasing 5 inch blow
 Rec: 30' Mud
 IFP 88-88# FFP 88-88#
 ISIP 110# FSIP 110# BHT 124°

DST No. 4 4772-4858 30" 30" 30" 30"
 1st open: Weak 1/2 inch blow
 2nd open: No. blow, flushed tool, died in 20 min.
 Rec: 60' Mud IFP 132-132# FFP 165-165#

Formation Description
 Log Sample

Name	Top	Bottom
Cottonwood	3011	(-773)
Wabaunsee	3315	(-1077)
Stotler	3465	(-1227)
Emporia	3551	(-1313)
Topeka	3768	(-1530)
Heebner	4105	(-1867)
Toronto	4126	(-1888)
Brown Lime	4254	(-2016)
Lansing	4271	(-2033)
Stark Shale	4572	(-2334)
Base Kansas City	4660	(-2422)
Altamont	4729	(-2491)
Pawnee	4760	(-2522)
Cherokee Shale	4795	(-2557)
Mississippian	4841	(-2603)
LTD	4883	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	461.28'	Lite	150	3% cc
					Common	100	3% cc, 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

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X West

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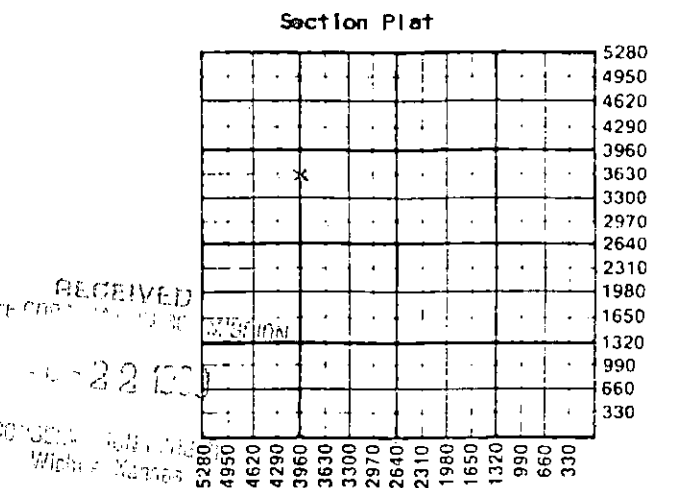
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KGS Plug Other (Specify)

JULIE K. STOUT
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-23-93

Sec 28 Twp 28 Rge 17 W